

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
EAST CHAPITA 76-04

9. API Well No.
43047-39276

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. Box 1815 Vernal Ut 84078**

3b. Phone No. (include area code)
435-789-0790

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde/Wasatch

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **642911Y 470 FSL & 718 FEL (SESE) 40.059025 LAT 109.325150 LON**
At proposed prod. zone **SAME 4435445Y 40.059043 -109.324423**

11. Sec., T. R. M. or Blk. and Survey or Area
Section 4, T9S, R23E S.L.B&M

14. Distance in miles and direction from nearest town or post office*
57.9 Miles South of Vernal, UT

12. County or Parish
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft.
(Also to nearest drig. unit line, if any) **470 Lease Line**
470 Drilling Line

16. No. of acres in lease
2451

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
2080

19. Proposed Depth
9240

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4941 GL

22. Approximate date work will start*

23. Estimated duration
45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Name (Printed Typed)

Date

Kaylene R. Gardner

04/24/2007

Title

Sr. Regulatory Assistant

Approved by (Signature)

Name (Printed Typed)

Date

BRADLEY G. HILL

05-16-07

Title

Office **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #76-4, located as shown in the SE 1/4 SE 1/4 of Section 4, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

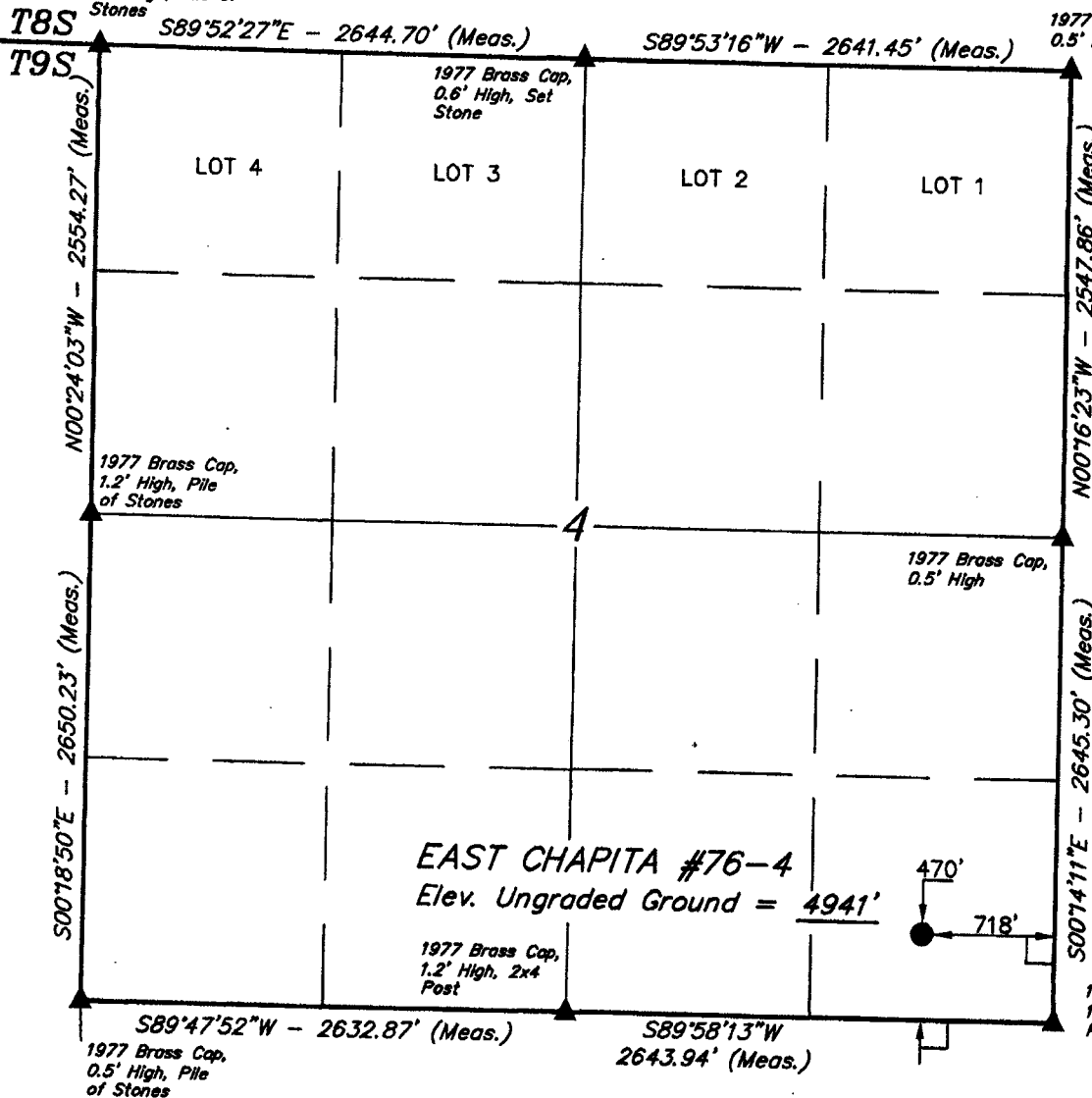
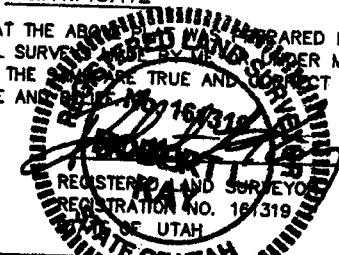
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'32.49" (40.059025)
 LONGITUDE = 109°19'30.54" (109.325150)
 (NAD 27)
 LATITUDE = 40°03'32.61" (40.059058)
 LONGITUDE = 109°19'28.09" (109.324469)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-21-06	DATE DRAWN: 11-27-06
PARTY G.S. J.H. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

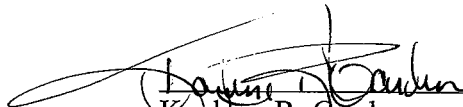
**EAST CHAPITA 76-04
470' FSL & 718' FEL (SESE)
SECTION 4, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, III Exploration Company, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 24th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management and Kerr McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, III Exploration Company.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 24th day of April, 2007.

My Commission Expires: ~~August 1, 2009~~ April 15, 2008

Notary Public

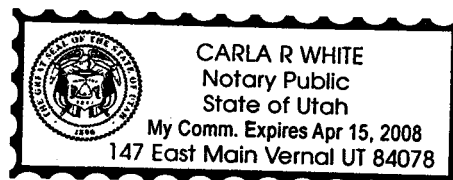


Exhibit "A" to Affidavit
East Chapita 76-04 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attention: Mr. W Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Attention: Mr. Nate Koeniger

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, ID 83707
Attention: Mr. Ken Smith

R 23 E

4

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ECW 11-4



ECW 76-4



U-01304

U-01304

NBE 4ML-10-9-23



NE

9 UTU-080939

UTU-72634 10

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EAST CHAPITA 76-4

Scale: 1"=1000'



eog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 76-4
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

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WELL

Author

TLM

Apr 20, 2007 -
9:30am

EIGHT POINT PLAN

EAST CHAPITA 76-04 SE/SE, SEC. 4, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,895		Shale	
Wasatch	4,787	Primary	Sandstone	Gas
Chapita Wells	5,365	Primary	Sandstone	Gas
Buck Canyon	6,034	Primary	Sandstone	Gas
North Horn	6,619	Primary	Sandstone	Gas
KMV Price River	7,031	Primary	Sandstone	Gas
KMV Price River Middle	7,891	Primary	Sandstone	Gas
KMV Price River Lower	8,711	Primary	Sandstone	Gas
Sego	9,030		Sandstone	
TD	9,240			

Estimated TD: **9,240' or 200'± below Sego top**

Anticipated BHP: 5,045 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 76-04 SE/SE, SEC. 4, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
		0 – 2,300'							
Surface	12 1/4"	KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 76-04 **SE/SE, SEC. 4, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
EAST CHAPITA 76-04
SE/SE, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **142 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **875 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

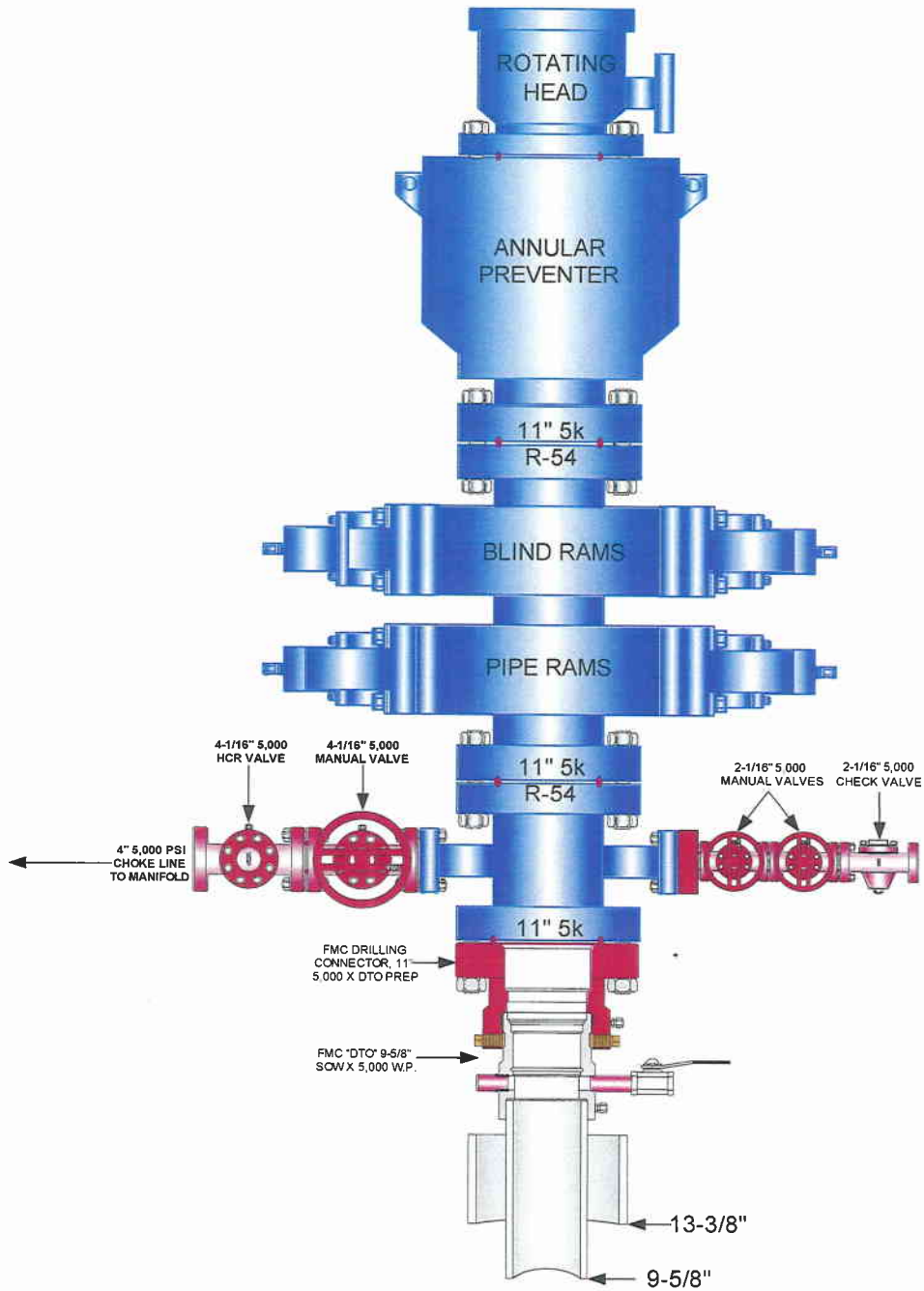
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

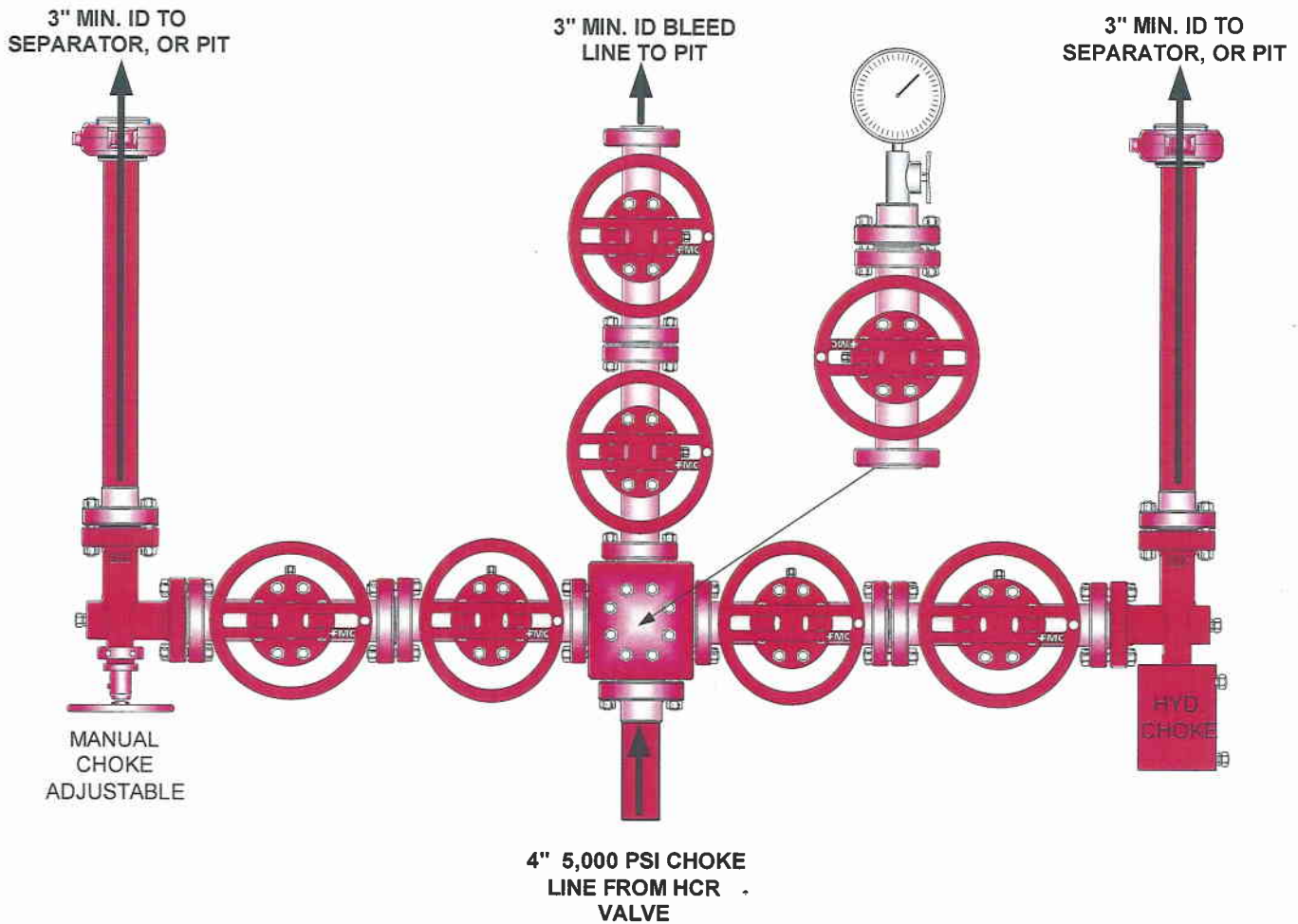
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 76-04
SESE, Section 4, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 230 feet long with a 40-foot right-of-way, disturbing approximately 0.21 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.05 acres. The pipeline is approximately 798 feet long with a 40-foot right-of-way, disturbing approximately 0.73 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 230' in length, with **one (1) 18" x 60" CMP/CPP in the barrow ditch at the access road approach. One (1) armored low water crossing in the major drainage.** See attached Topo B.
- B. The access road has a 40 foot ROW w/20 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 798' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease U-01304) proceeding in a northerly direction for an approximate distance of 798 tying into an existing pipeline for located in the SESE of Section 4, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SESE of section 4, township 9S, range 23E, proceeding northerly for an approximate distance of 798' to the SESE of section 4, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt, polyswell** and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation

hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the north corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored in a location which allows easy access for interim reclamation and protection for the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the northwest.

Rip rap shall be installed between corners 6 and 8.

Corners 6 and 8 will be rounded to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of

the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Needle and Threadgrass	2.0
Crested wheatgrass	1.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between May 15th and June 20th due to Antelope stipulations.

No construction activities shall be conducted between April 1st and August 15th due to Burrowing Owl stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.


The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 76-04 Well, located in the SESE, of Section 4, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 24, 2007 _____
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 27, 2007

EOG RESOURCES, INC.
EAST CHAPITA #76-4
SECTION 4, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 230' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.3 MILES.

EOG RESOURCES, INC.

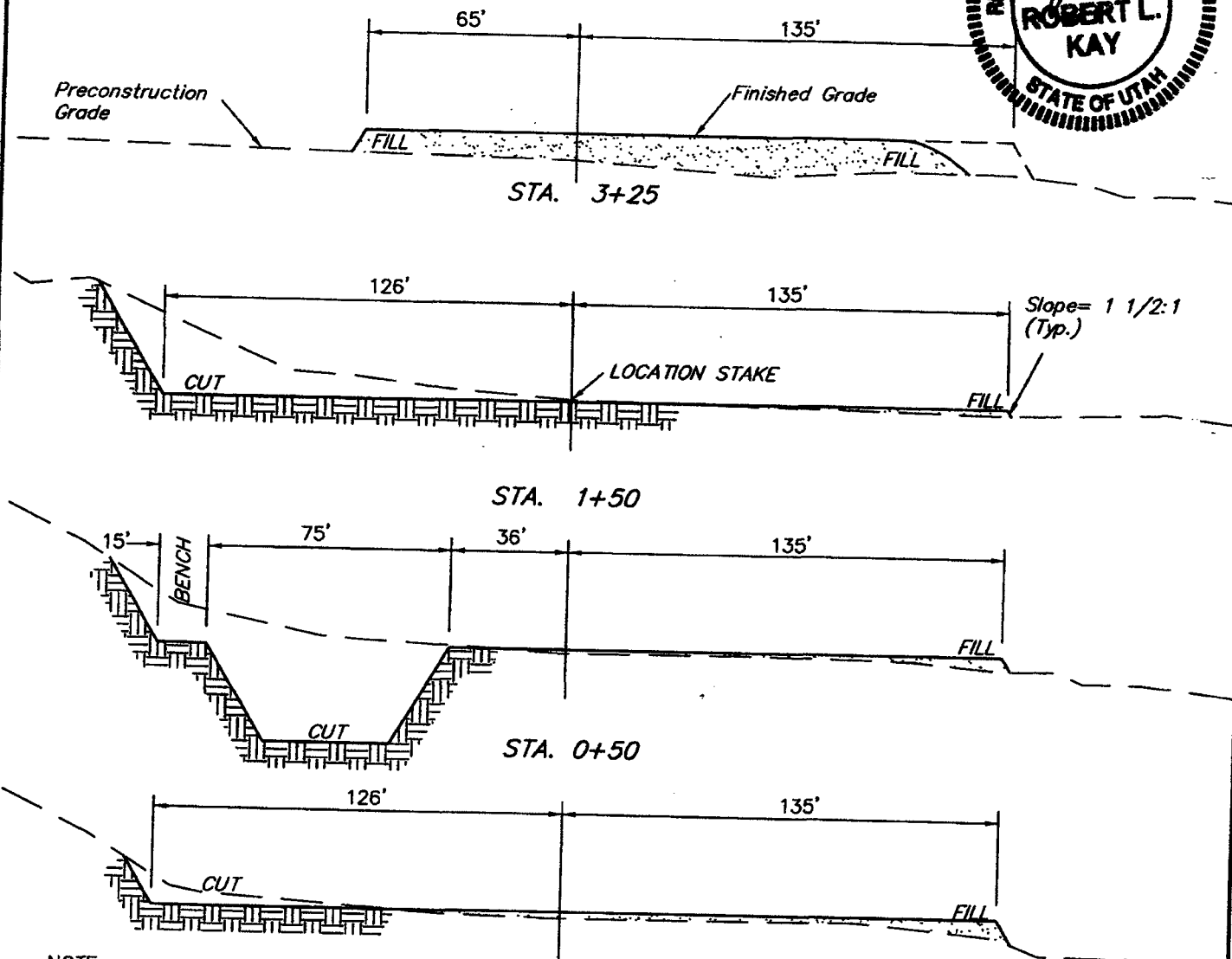
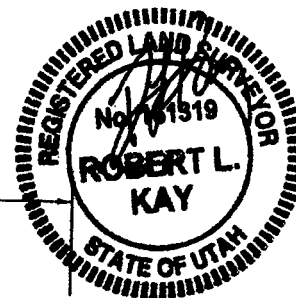
TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #76-4
SECTION 4, T9S, R23E, S.L.B.&M.
470' FSL 718' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-27-06
Drawn By: C.H.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,600 Cu. Yds.
Remaining Location = 5,260 Cu. Yds.

TOTAL CUT = 6,860 CU.YDS.

FILL = 3,600 CU.YDS.

EXCESS MATERIAL = 3,260 Cu. Yds.

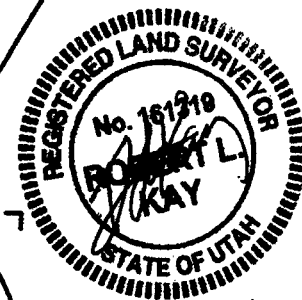
Topsoil & Pit Backfill = 3,260 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

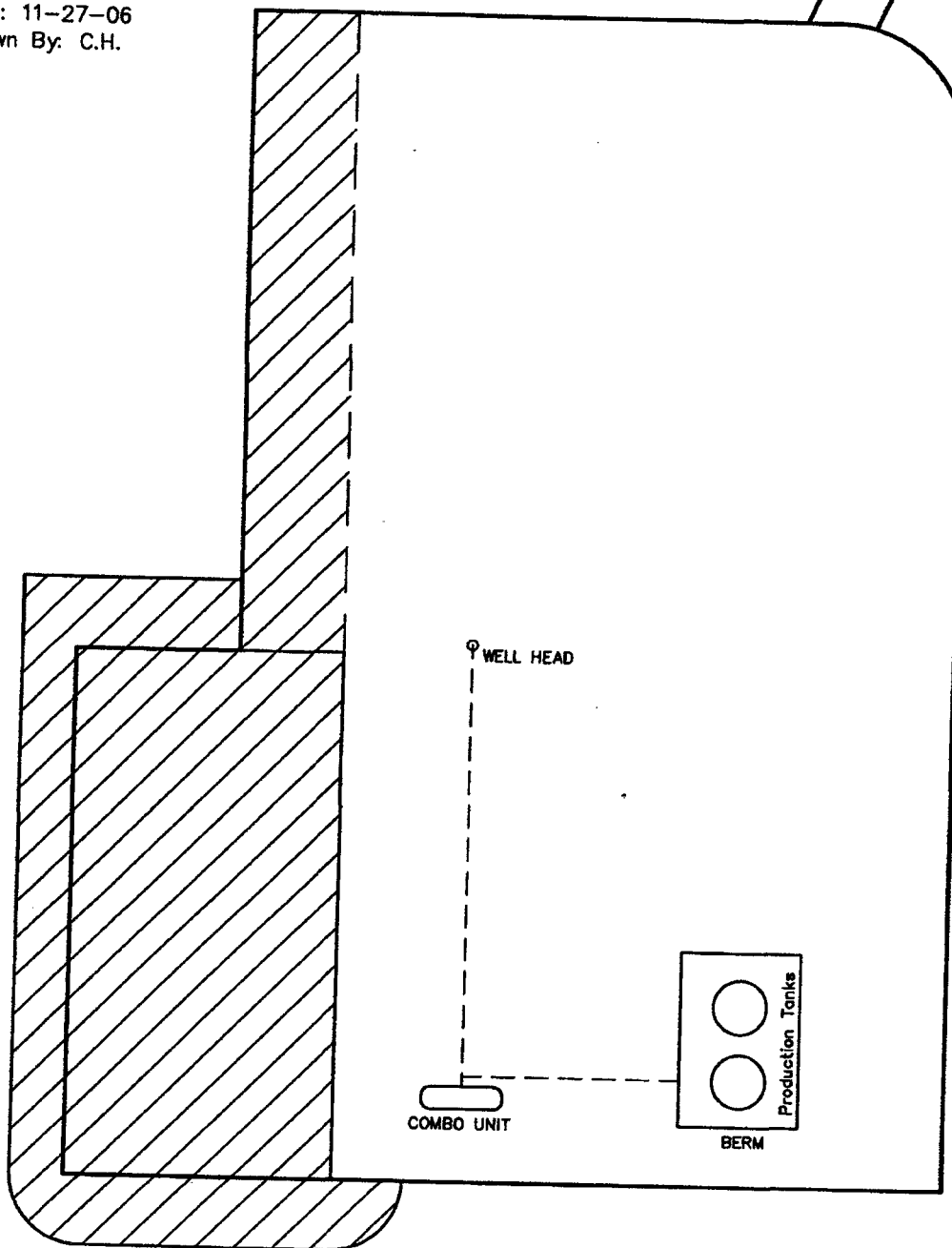
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
EAST CHAPITA #76-4
SECTION 4, T9S, R23E, S.L.B.&M.
470' FSL 718' FEL

Proposed Access
Road



SCALE: 1" = 50'
DATE: 11-27-06
Drawn By: C.H.



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.
EAST CHAPITA #76-4
LOCATED IN UINTAH COUNTY, UTAH
SECTION 4, T9S, R23E, S.L.B.&M.

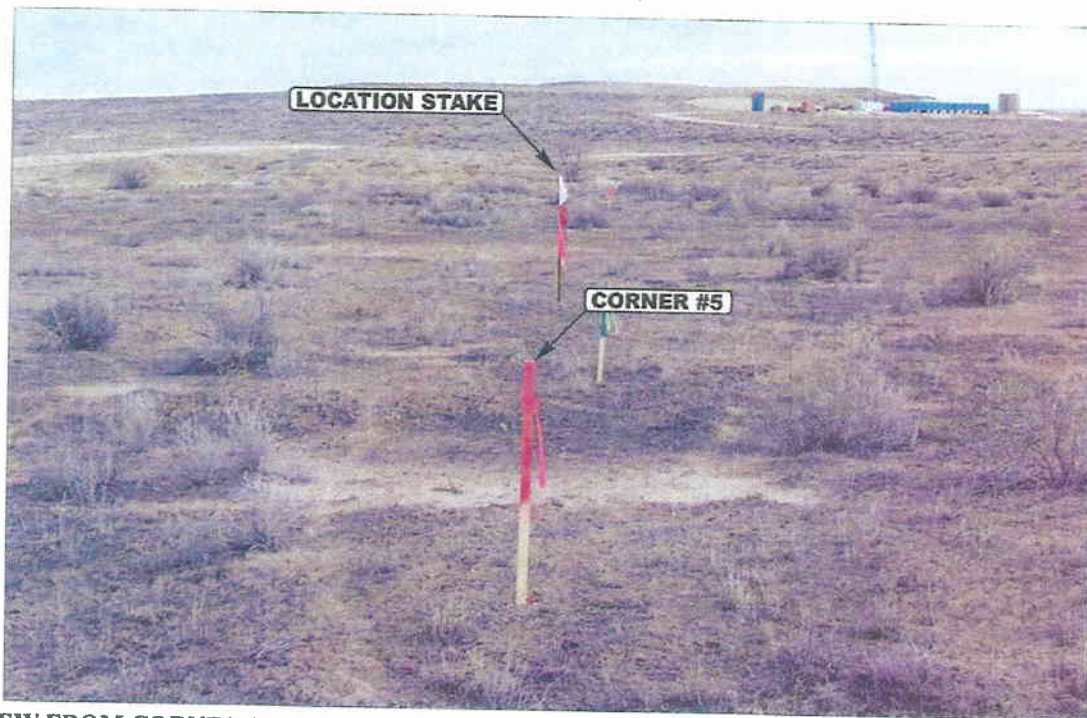


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

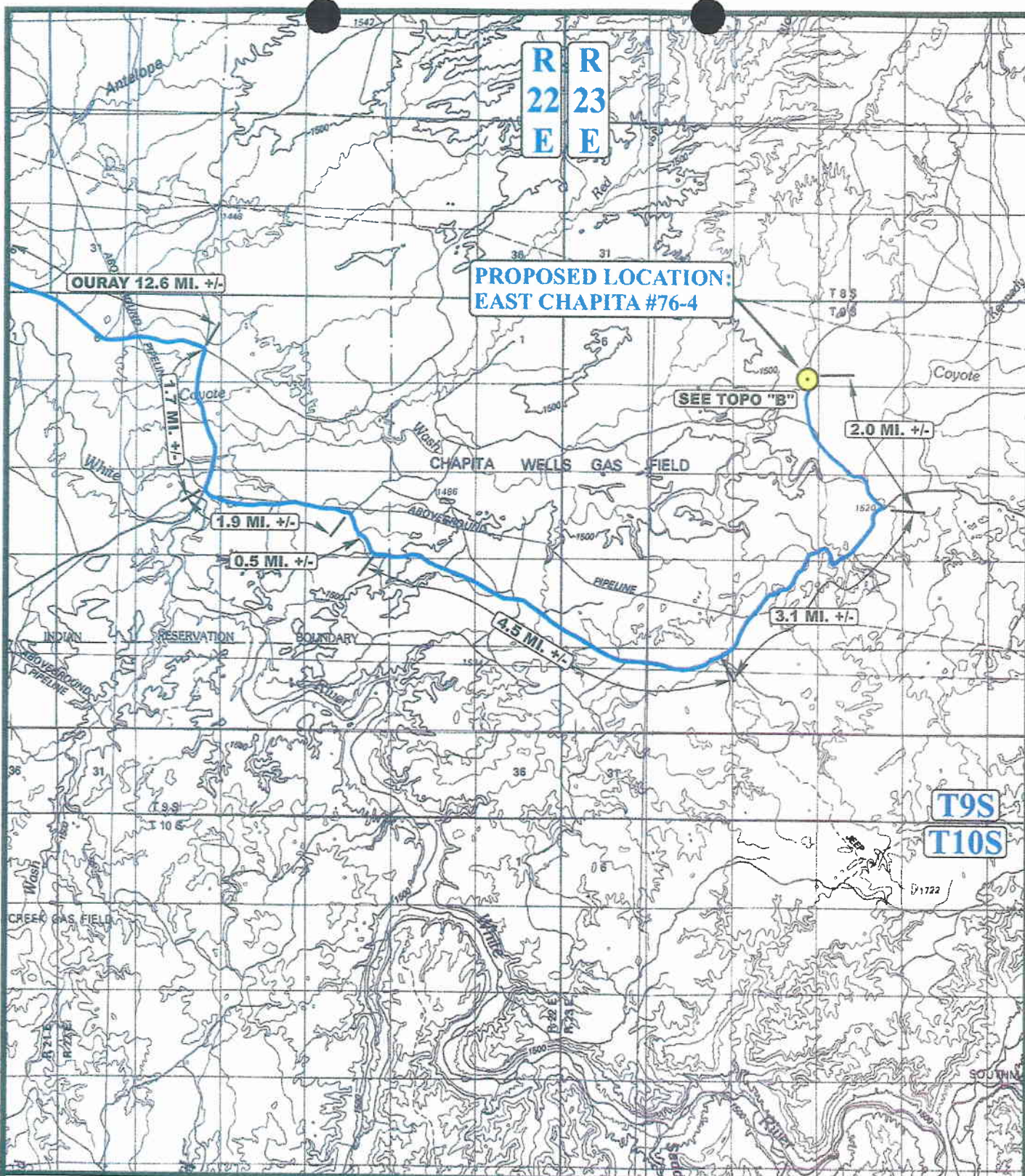
11 **27** **06**
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION

N

EOG RESOURCES, INC.

EAST CHAPITA #76-4
SECTION 4, T9S, R23E, S.L.B.&M.
470' FSL 718' FEL



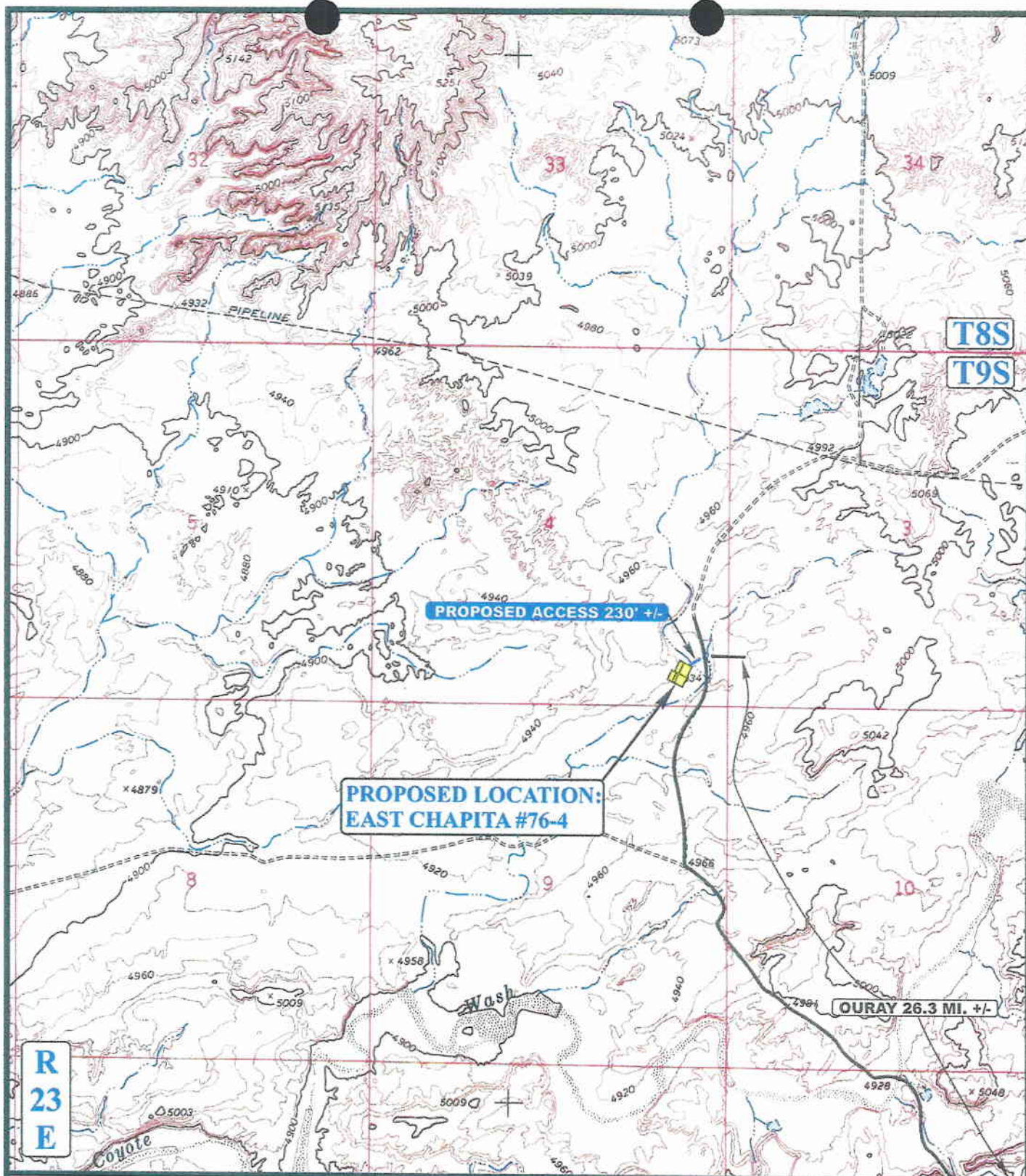
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 27 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

EAST CHAPITA #76-4
SECTION 4, T9S, R23E, S.L.B.&M.
470' FSL 718' FEL



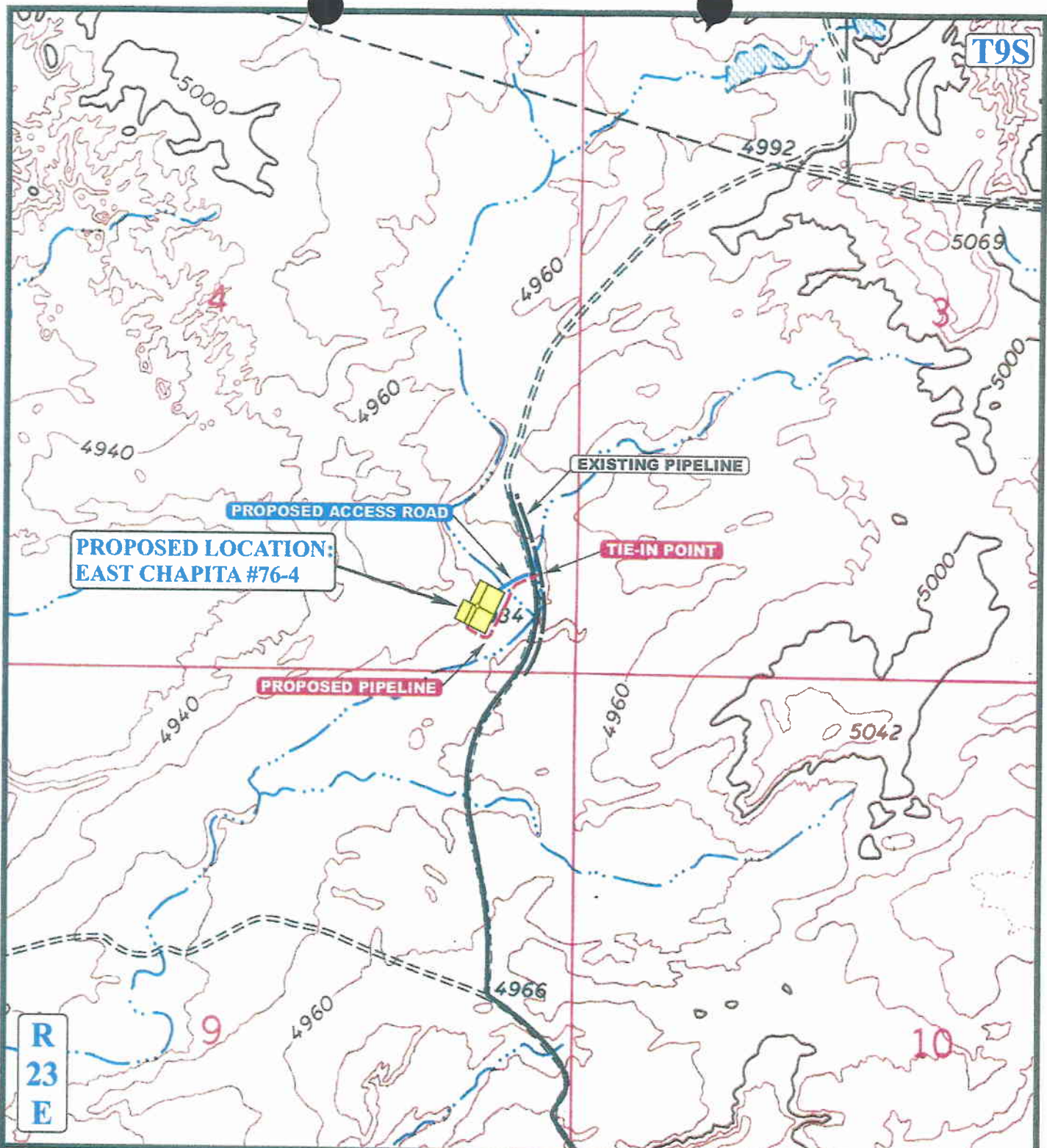
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 11 27 06
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

**EAST CHAPITA #76-4
SECTION 4, T9S, R23E, S.L.B.&M.
470' FSL 718' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

11 27 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/27/2007

API NO. ASSIGNED: 43-047-39276

WELL NAME: E CHAPITA 76-04

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-0790

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SESE 04 090S 230E

SURFACE: 0470 FSL 0718 FEL

BOTTOM: 0470 FSL 0718 FEL

COUNTY: Uintah

LATITUDE: 40.05904 LONGITUDE: -109.3244

UTM SURF EASTINGS: 642911 NORTHINGS: 4435445

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

DGD

5/16/07

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01304

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-225)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)
(Wasatch, Mesa Verde)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: ___

Eff Date: ___

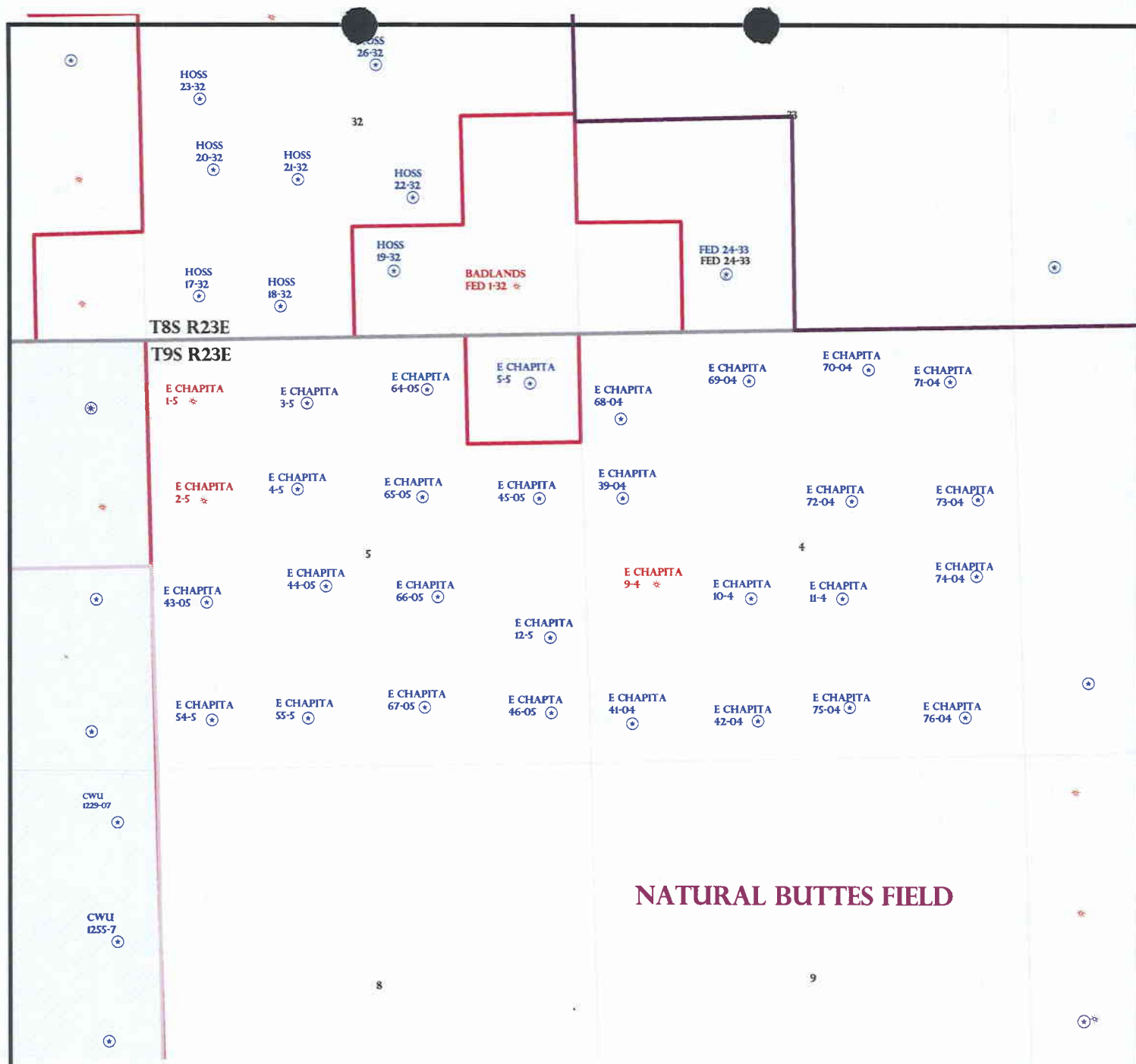
Siting: ___

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1 Federal Approved
2 Spacing Strip
3 Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

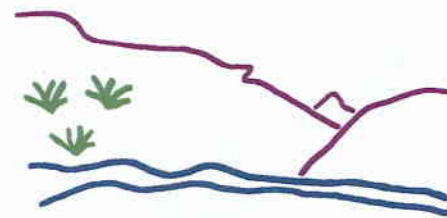
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 3-MAY-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 16, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 76-04 Well, 470' FSL, 718' FEL, SE SE, Sec. 4, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39276.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 76-04
API Number: 43-047-39276
Lease: U-01304

Location: SE SE Sec. 4 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5 This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 470' FSL & 718' FEL 40.059025 LAT 109.325150 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 4 9S 23E S.L.B. & M.		8. WELL NAME and NUMBER: East Chapita 76-04
PHONE NUMBER: (435) 781-9111		9. API NUMBER: 43-047-39276
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-20-08

By: [Signature]

COPY SENT TO OPERATOR

Date: 5-21-2008

Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Lead Regulatory Assistant
SIGNATURE <u>[Signature]</u>	DATE 5/19/2008

(This space for State use only)

RECEIVED
MAY 16 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39276
Well Name: East Chapita 76-04
Location: 470 FSL 718 FEL (SESE), Section 4, T9S, R23E S.L.B.&M.
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 5/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

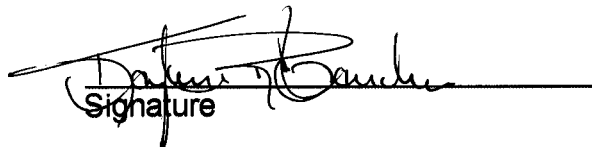
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

5/9/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

MAY 16 2008

DIV. OF OIL, GAS & MINING

RECEIVED
VERNAL FIELD OFFICE
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 APR 25 PM 4:19
Lease Serial No.
U002304

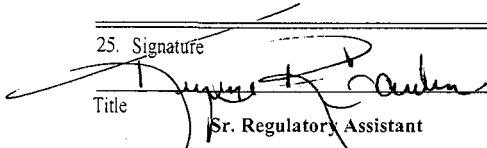
APPLICATION FOR PERMIT TO DRILL OR REENTER
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

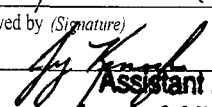
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit is A Agreement, Name and No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. EAST CHAPITA 76-04
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43 047 39276
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 470 FSL & 718 FEL (SESE) 40.059025 LAT 109.325150 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T9S, R23E S.L.B&M
14. Distance in miles and direction from nearest town or post office* 57.9 Miles South of Vernal, UT		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 470 Lease Line 470 Drilling Line		17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2080		20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4941 GL	22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/24/2007
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) Terry Kevels	Date 6-3-2008
Title Assistant Field Manager Lands & Mineral Resources		

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

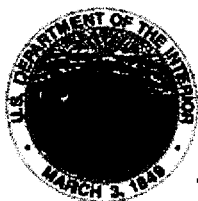
*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

NOS 3/1/07
07 PP 1450A

U002304



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: East Chapita 76-04
API No: 43-047-39276

Location: SESE, Sec. 4, T9S, R23E
Lease No: UTU-01304
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- No construction or drilling will be permitted from 5/15 to 6/20 in order to protect the pronghorn during the kidding season.
- No construction or drilling will be permitted from 5/15 to 8/15 in order to protect burrowing owl nesting habitat.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 76-04

Api No: 43-047-39276 Lease Type: FEDERAL

Section 04 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 07/21/08

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/21//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39276	East Chapita 76-04		SESE	4	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<u>16979</u>	7/21/2008		<u>7/30/08</u>		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39619	Chapita Wells Unit 958-33		NWNW	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>13650</u>	7/21/2008		<u>7/30/08</u>		
Comments: <u>Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38725	Chapita Wells Unit 1278-22		SESE	22	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>13650</u>	7/23/2008		<u>7/30/08</u>		
Comments: <u>Mesaverde well</u> <u>PRRV=THURS</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A Maestas

Signature

Regulatory Assistant

7/29/2008

Title

Date

RECEIVED

JUL 29 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

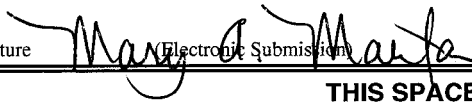
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. EAST CHAPITA 76-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E SESE 470FSL 718FEL 40.05902 N Lat, 109.32515 W Lon		9. API Well No. 43-047-39276
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/21/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #61746 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 07/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED JUL 30 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9145	8. Well Name and No. EAST CHAPITA 76-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E SESE 470FSL 718FEL 40.05902 N Lat, 109.32515 W Lon		9. API Well No. 43-047-39276
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion activity began on 9/22/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #63879 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 10/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

Well Name	ECW 076-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39276	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-14-2008	Class Date	
Tax Credit	N	TVD / MD	9,240/ 9,240	Property #	060423
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,220/ 9,220
KB / GL Elev	4,957/ 4,941				
Location	Section 4, T9S, R23E, SESE, 470 FSL & 718 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No		304459		AFE Total		2,024,100		DHC / CWC		880,700/ 1,143,400													
Rig Contr		TRUE		Rig Name		TRUE #31		Start Date		05-30-2007		Release Date		09-21-2008									
05-30-2007		Reported By		SHARON CAUDILL																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 470' FSL & 718' FEL (SE/SE) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH LAT 40.059058, LONG 109.324469 (NAD 27) LAT 40.059025, LONG 109.325150 (NAD 83) TRUE #31 OBJECTIVE: 9240' TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-01304 ELEVATION: 4941.4' NAT GL, 4941.2' PREP GL (DUE TO ROUNDING THE PREP GL IS 4941'), 4957' KB (16') EOG WI 100%, NRI 84.75%

07-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 7/18/08.

07-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

07-22-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/21/08 @ 2:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/21/08 @ 1:30 PM.

07-23-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-04-2008 Reported By LES FARNSWORTH

DailyCosts: Drilling	\$237,366	Completion	\$0	Daily Total	\$237,366
Cum Costs: Drilling	\$275,366	Completion	\$0	Well Total	\$275,366
MD	2,470	TVD	2,470	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIGS DRILLING RIG # 4 ON 8/31/2008. DRILLED 12-1/4" HOLE TO 2470' GL. ENCOUNTERED NO WATER. RAN 57 JTS (2446.40') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2462' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/ 0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/ 300 SX (63 BBLs) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 184.5 BBLs FRESH WATER, BUMPED PLUG W/ 750# @ 10:07 PM, 9/2/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 36 BBLs INTO LEAD CEMENT. HAD PARTIAL RETURNS THROUGH OUT DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 300 SX (63 BBLs) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HAD PARTIAL RETURNS. LOST RETURNS 157 BBL INTO CEMENT. NO CEMENT TO SURFACE. WOC 3 HR. 35 MINUTES.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2376' G.L. PICKED UP TO 2356' AND TOOK SURVEY --- 2.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 90.0 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 90.0

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/31/2008 @ 1:55 PM.

09-14-2008		Reported By		PAT CLARK							
DailyCosts: Drilling		\$21,538		Completion		\$749		Daily Total		\$22,287	
Cum Costs: Drilling		\$296,904		Completion		\$749		Well Total		\$297,653	
MD	2,470	TVD	2,470	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTd : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RURT. 5 MEN, 24 HRS. 8 BED TRUCKS, 1 HAUL TRUCK, 1 FORKLIFT, 1 CRANE. TRUCKS AND CRANE RELEASED @ 15:30. DERRICK IN THE AIR @ 18:30.								
			FULL CREWS, NO ACCIDENTS.								
			SAFETY MEETINGS - FORKLIFT, RURT.								
			FUEL - 1500, USED 550.								
			ETA DAYWORK - 07:00, ETA SPUD - 17:00 HRS.								

09-15-2008		Reported By		PAT CLARK							
Daily Costs: Drilling		\$76,358		Completion		\$749		Daily Total		\$77,107	
Cum Costs: Drilling		\$373,262		Completion		\$1,498		Well Total		\$374,760	

MD 3,800 TVD 3,800 Progress 1,330 Days 1 MW 8.6 Visc 27.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3800'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	NUBOPE. RIG ON DAYWORK @ 06:00 HRS, 9/14/08.
07:00	12:00	5.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER. BLM NOTIFIED BY E-MAIL 9-13-08. NO BLM REP ON LOCATION TO WITNESS TEST.
12:00	16:00	4.0	HSM. R/U WEATHERFORD TRS. P/U BHA.
16:00	17:30	1.5	SLIP & CUT DRILL LINE.
17:30	18:30	1.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2430', FS @ 2470'. DRILL 10' TO 2480'.
18:30	19:00	0.5	FIT TEST TO 245 PSI FOR 10.5 PPG EMW.
19:00	06:00	11.0	DRILL 2480' - 3800'. WOB 20K, RPM 58/67, SPP 1450 PSI, DP 350 PSI, ROP 121 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - P/U BHA, HOUSEKEEPING.

FUEL - 8497, DEL - 7500, USED - 503.

UNMANNED ML UNIT - 1 DAY.

SURVEY @ 2700' - 1.25 DEG, SURVEY @ 3700' - 2 DEG.

06:00 SPUD 7 7/8" HOLE @ 18:30 HRS, 9/14/08.

09-16-2008 Reported By PAT CLARK

Daily Costs: Drilling	\$47,126	Completion	\$0	Daily Total	\$47,126
Cum Costs: Drilling	\$420,388	Completion	\$1,498	Well Total	\$421,886

MD 6,075 TVD 6,075 Progress 2,275 Days 2 MW 8.6 Visc 27.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6075'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 3800' - 4777'. WOB 20K, RPM 58/67, SPP 1450 PSI, DP 350 PSI, ROP 109 FPH.
15:00	15:30	0.5	SURVEY @ 4700' - 2.5 DEG. SERVICE RIG. CHECK COM.
15:30	06:00	14.5	DRILL 4777' - 6075'. SAME PARAMETERS, ROP 90 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS - PPE, CHECKING EQUIPMENT.

FUEL - 7634, USED 863.

CURRENT FORMATION - BUCK CANYON.

CURRENT MW - 9.5 PPG, VIS - 32 SPQ.

UNMANNED ML UNIT - 2 DAYS.

09-17-2008 Reported By P. CLARK, R. DYSART

Daily Costs: Drilling	\$31,566	Completion	\$0	Daily Total	\$31,566
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Cum Costs: Drilling \$451,955 **Completion** \$1,498 **Well Total** \$453,453
MD 6,659 **TVD** 6,659 **Progress** 585 **Days** 3 **MW** 9.6 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: FISHING PARTED DRILL PIPE / 6659'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6075' - 6494'. WOB 20K, RPM 58/67, SPP 1500 PSI, DP 300 PSI, ROP 56 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
14:00	20:00	6.0	DRILL 6494' - 6659' (165') ROP 27.5, WOB 20/22K, RPM 55/65 + 65 GPM 420 PSI 800/1500.
20:00	21:00	1.0	CIRCULATE, DROP SURVEY, PUMP PILL.
21:00	22:30	1.5	TRIP OUT OF HOLE FROM 6659' FOR BIT @ 5100' BIT DEPTH LOST, 60K STRING WT. CONTINUE TRIP OUT OF HOLE TO SURFACE. LEFT IN HOLE 2415' BHA & DP.
22:30	00:00	1.5	PREP FOR TRIP IN HOLE TO RECOVER FISH. FISHING TOOLS & FISHERMAN ORDERED.
00:00	03:00	3.0	MAKE UP SLICK 4 1/2" XH SAVER SUB & D.P. TRIP IN HOLE TO TOP OF FISH 4107' STRAP IN & CHECK ALL CONNECTIONS.
03:00	04:00	1.0	WASH OFF TOP OF FISH, ENGAGE FISH, STRING WT. 140K, P/U 180K LOST FISH.
04:00	06:00	2.0	SPOT HI-VIS PILL ON TOP OF FISH, TRIP OUT OF HOLE FOR OVERSHOT ASSY. M/W 9.9, VIS 35.

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM
 FULL CREWS, SAFETY MTGS: TRIPS, MAKING CONNECTIONS
 FUEL: NO REPORT
 UNMANNED LOGGING UNIT DAY #3

09-18-2008 **Reported By** P. CLARK, R. DYSART

DailyCosts: Drilling \$98,485 **Completion** \$7,056 **Daily Total** \$105,541
Cum Costs: Drilling \$550,440 **Completion** \$8,554 **Well Total** \$558,994
MD 6,703 **TVD** 6,703 **Progress** 44 **Days** 4 **MW** 9.8 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6703'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	MAKE UP 7 5/8" OVERSHOT ASSY. TRIP IN HOLE TO TOP OF FISH 4107' ENGAGE FISH
14:00	20:00	6.0	WORK FISH FREE, 240K UP. TRIP OUT OF HOLE TO SURFACE WITH FISH LAY DOWN #46 JTS DP & BHA, INSPECT SAME.
20:00	22:00	2.0	CLEAN UP RIG FLOOR, HOLD PREJOB SAFETY MTG. RIG UP LAY DOWN MACHINE.
22:00	00:30	2.5	PICK UP BIT & TRIP IN HOLE BHA, RIG DOWN LAY DOWN MACHINE
00:30	03:00	2.5	TRIP IN HOLE TO 6500'
03:00	04:00	1.0	WASH/REAM 6500' TO 6659'
04:00	06:00	2.0	DRILL ROTATE 6659' TO 6703' (44') ROP 22 WOB14/16K, RPM 55/65 + 65, GPM 420, PSI 1650/1750 M/W 9.8, VIS 35

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM
 FULL CREWS, SAFETY MTGS: FISHING, TRIPS
 FUEL: 5587
 NO DOWN TIME

09-19-2008 **Reported By** ROBERT DYSART

DailyCosts: Drilling	\$46,144	Completion	\$1,736	Daily Total	\$47,880
Cum Costs: Drilling	\$596,585	Completion	\$10,290	Well Total	\$606,875
MD	7,776	TVD	7,776	Progress	1,073
				Days	5
Formation :		PBTD : 0.0		Perf :	
				MW	10.2
				Visc	34.0
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7776'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 6703' TO 7050' (347") ROP 46 WOB 18/20K. RPM 55/65 + 65, GPM 420, PSI 1700/1850
13:30	14:00	0.5	SERVICE RIG
14:00	06:00	16.0	DRILL ROTATE 7050' TO 7776' (726") ROP 45 WOB 18/20K. RPM 55/65 + 65, GPM 420, PSI 1700/1850 M/W 10.3, VIS 35
NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM			
FULL CREWS, SAFETY MTGS: HOUSEKEEPING X 2			
FUEL: 4109, USED 1478			
NO DOWN TIME			
UNMANNED LOGGER DAY 5			

09-20-2008 Reported By ROBERT DYSART

DailyCosts: Drilling	\$42,579	Completion	\$0	Daily Total	\$42,579
Cum Costs: Drilling	\$639,164	Completion	\$10,290	Well Total	\$649,454
MD	8,464	TVD	8,464	Progress	688
				Days	6
Formation :		PBTD : 0.0		Perf :	
				MW	10.3
				Visc	34.0
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8464'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 7776' TO 8154' (378") ROP 50 WOB 18/22K, RPM 55/65 + 65, GPM 420, PSI 1800/2000
13:30	14:00	0.5	SERVICE RIG
14:00	22:00	8.0	DRILL ROTATE 8154' TO 8433' (279") ROP 35 WOB 18/22K, RPM 55/65 + 65, GPM 420, PSI 1800/2000
22:00	04:00	6.0	DROP SURVEY, FLOW CHECK, PUMP PILL, TRIP FOR BIT # 3
04:00	04:30	0.5	WASH/REAM 8400' TO 8433'
04:30	06:00	1.5	DRILL ROTATE 8433' TO 8464' (31") ROP 20 WOB 16/18K, RPM 55/65 + 65, GPM 420, PSI 1900/2050 M/W 10.7, VIS 34
NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM			
FULL CREWS, SAFETY MTGS: TRIPS, PP&E. BOP DRILL 1 MIN.			
FUEL: 2567, USED 1542			
NO DOWN TIME			
UNMANNED LOGGER DAY 6			

09-21-2008 Reported By ROBERT DYSART

DailyCosts: Drilling	\$39,757	Completion	\$849	Daily Total	\$40,606
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Cum Costs: Drilling	\$678,921	Completion	\$11,139	Well Total	\$690,060
MD	9,240	TVD	9,240	Progress	776
		Days	7	MW	10.7
		Visc	34.0		
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 8464' TO 8867' (403') ROP 53 WOB 18/22K, RPM 55/65 + 65 GPM 420, PSI 1850/2200
13:30	14:00	0.5	SERVICE RIG
14:00	02:00	12.0	DRILL ROTATE 8464' TO 9240' (776') ROP 64, WOB 18/22K, RPM 55/65 + 65 GPM 420, PSI 1850/2200. REACHED TD AT 02:00 HRS, 9/21/08.

02:00	03:00	1.0	WIPER TRIP/SHORT TRIP TO 8300'
03:00	04:00	1.0	CIRCULATE HOLE, HOLD PRE-JOB SAFETY MTG, RIG UP LAY DOWN MACHINE
04:00	06:00	2.0	FLOW CHECK, TRIP OUT OF HOLE LAY DOWN DRILL PIPE. M/W 11 PPG, VIS 36

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM
FULL CREWS, SAFETY MTGS: SHORT TRIP, L/D DP
FUEL: RECEIVE 2000
NO DOWN TIME
UNMANNED LOGGER DAY 7

09-22-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$54,250	Completion	\$190,952	Daily Total	\$245,202
Cum Costs: Drilling	\$733,172	Completion	\$202,091	Well Total	\$935,263
MD	9,240	TVD	9,240	Progress	0
		Days	8	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	LAY DOWN DRILL PIPE & BHA, PULL WEAR BUSHING
09:30	10:30	1.0	HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING
10:30	16:00	5.5	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 211 JT'S (209 FULL JT'S + 2 MARKER JT'S OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9220', #1 JT CASING, FLOAT COLLAR @ 9176' #59 JT'S CASING, MARKER JT 6582' - 6603', #50 JT'S CASING, MARKER JT 4374' - 4396', #99 JTS CSG. CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO 6145' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT. 96K. TAG BOTTOM @ 9240' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.
16:00	17:00	1.0	CIRCULATE & CONDITION MUD FOR CEMENT JOB
17:00	20:30	3.5	RU SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. DROP BTM PLUG PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 360 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12 PPG WITH 12.88 GPS H2O. MIXED AND PUMPED TAIL 1466 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 142 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. FINAL PUMP PRESSURE 2400 PSI AT 2.3 BPM. BUMPED PLUG TO 3400 PSI. BLEED OFF PRESSURE, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.

20:30 21:00 0.5 REMOVE LANDING JT. INSTALL PACKOFF BUSHING, TEST SEALS TO 5000 PSI. WELL SECURE
 21:00 06:00 9.0 NIPPLE DOWN BOP.

TRANSFER FROM ECW 76-04 TO ECW 28-03

#5 JTS 4 1/2" #11.6 LTC N-80 (220.03 TOL)

#7 JTS 4 1/2" #11.6 LTC P-110 (308.21 TOL)

2570 GAL. DIESEL FUEL @ \$ 4.05 PER/GAL.

RIG MOVE DISTANCE: 1 MILE

SAFETY MEETINGS HELD: #1 RUNNING 4.5" CASING & #2 CEMENTING 4.5" CASING & #3 RIGGING DOWN ROTARY EQUIPMENT.

06:00 RELEASE RIG @ 22:00 HRS, 9/21/08.
 CASING POINT COST \$702,976

10-01-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$22,750		Daily Total		\$22,750	
Cum Costs: Drilling		\$733,172		Completion		\$224,841		Well Total		\$958,013	
MD	9,240	TVD	9,240	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 9176.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 70'. EST CEMENT TOP @ 500'. RD SCHLUMBERGER.								

10-04-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,724		Daily Total		\$1,724	
Cum Costs: Drilling		\$733,172		Completion		\$226,565		Well Total		\$959,737	
MD	9,240	TVD	9,240	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

10-09-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,168		Daily Total		\$1,168	
Cum Costs: Drilling		\$733,172		Completion		\$227,733		Well Total		\$960,905	
MD	9,240	TVD	9,240	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9176.0			Perf : 8106'-9059'			PKR Depth : 0.0		
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 88961'-62', 8966'-67', 8970'-72', 8990'-91', 9002'-03', 9025'-26', 9029'-30', 9034'-35', 9038'-39', 9057'-59' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL WF120 LINEAR PAD, 6322 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33966 GAL YF116ST+ WITH 103000# 20/40 SAND @ 1-3 PPG. MTP 6513 PSIG. MTR 51.9 BPM. ATP 5320 PSIG. ATR 48.6 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.								

RUWL. SET 6K CFP AT 8900'. PERFORATE LPR FROM 8717'-19', 8761'-62', 8769'-70', 8806'-07', 8813'-14', 8836'-37', 8850'-51', 8862'-63', 8866'-67', 8873'-74', 8884'-85' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6299 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34857 GAL YF116ST+ WITH 125700 # 20/40 SAND @ 1-5 PPG. MTP 6102 PSIG. MTR 51.9 BPM. ATP 4864 PSIG. ATR 48 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8686'. PERFORATE LPR/MPR FROM 8487'-88', 8505'-06', 8511'-12', 8517'-18', 8549'-50', 8562'-63', 8611'-12', 8626'-27', 8636'-37', 8655'-56', 8659'-60', 8669'-70' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6298 GAL WF120 LINEAR 1# & 1.5#, 38239 GAL YF116ST+ WITH 133450 # 20/40 SAND @ 1-4 PPG. MTP 6327 PSIG. MTR 51.9 BPM. ATP 5412 PSIG. ATR 48.5 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8464'. PERFORATE MPR FROM 8304'-06', 8325'-27', 8376'-78', 8413'-15', 8434'-36', 8446'-48' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6303 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19498 GAL YF116ST+ WITH 72800 # 20/40 SAND @ 1-5 PPG. MTP 6003 PSIG. MTR 51.8 BPM. ATP 5234 PSIG. ATR 45.3 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8260'. PERFORATE MPR FROM 8106'-07', 8111'-12', 8127'-28', 8133'-34', 8143'-44', 8168'-69', 8173'-74', 8181'-82', 8209'-10', 8213'-14', 8222'-23', 8238'-39' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6305 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 36342 GAL YF116ST+ WITH 124800# 20/40 SAND @ 1-4 PPG. MTP 6342 PSIG. MTR 52 BPM. ATP 5191 PSIG. ATR 49 BPM. ISIP 3900 PSIG. RD SCHLUMBERGER. SDFN.

10-10-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$428,867		Daily Total		\$428,867	
Cum Costs: Drilling		\$733,172		Completion		\$656,600		Well Total		\$1,389,773	
MD	9,240	TVD	9,240	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9176.0			Perf : 5234'-9059'			PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	12:00	6.0	SICP 2045 PSIG. RUWL. SET 10K CFP AT 8050'. PERFORATE MPR FROM 7859'-61', 7876'-77', 7886'-87', 7893'-94', 7918'-19', 7928'-29', 7934'-35', 7990'-91', 7996'-97', 8006'-07', 8030'-31' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6306 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 45908 GAL YF116ST+ WITH 164000# 20/40 SAND @ 1-5 PPG. MTP 5976 PSIG. MTR 51.8 BPM. ATP 4210 PSIG. ATR 48.3 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.
RUWL. SET 10K CFP AT 7828'. PERFORATE UPR/MPR FROM 7699'-700', 7710'-11', 7714'-15', 7721'-22', 7760'-62', 7767'-68', 7790'-91', 7795'-96', 7800'-01', 7806'-07', 7813'-14' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6301 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24052 GAL YF116ST+ WITH 88500# 20/40 SAND @ 1-5 PPG. MTP 6041 PSIG. MTR 51.9 BPM. ATP 4397 PSIG. ATR 48.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.			
RUWL. SET 10K CFP AT 7570'. PERFORATE UPR FROM 7269'-70', 7272'-73', 7308'-09', 7350'-51', 7406'-07', 7411'-12', 7417'-18', 7433'-34', 7492'-93', 7527'-28', 7536'-37', 7546'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6294 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34669 GAL YF116ST+ WITH 123400# 20/40 SAND @ 1-5 PPG. MTP 5918 PSIG. MTR 51.9 BPM. ATP 4208 PSIG. ATR 48.9 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.			
RUWL. SET 6K CFP AT 7216'. PERFORATE UPR FROM 7042'-44', 7085'-86', 7090'-91', 7095'-96', 7100'-01', 7151'-52', 7162'-63', 7168'-69', 7181'-82', 7186'-87', 7196'-97' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6317 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39917 GAL YF116ST+ WITH 140900# 20/40 SAND @ 1-5 PPG. MTP 5318 PSIG. MTR 51.9 BPM. ATP 3857 PSIG. ATR 49.1 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.			

RUWL. SET 6K CFP AT 7014'. PERFORATE NORTH HORN FROM 6668'-69', 6726'-27', 6818'-19', 6831'-32', 6853'-54', 6858'-59', 6898'-99', 6902'-03', 6922'-23', 6942'-43', 6967'-68', 6997'-98' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8436 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 32875 GAL YF116ST+ WITH 118100# 20/40 SAND @ 1-4 PPG. MTP 6065 PSIG. MTR 52.7 BPM. ATP 4166 PSIG. ATR 49.1 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6550'. PERFORATE Ba FROM 6195'-96', 6244'-45', 6272'-73', 6343'-44', 6354'-55', 6386'-87', 6414'-15', 6429'-30', 6468'-69', 6486'-87', 6505'-06', 6525'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 12602 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24988 GAL YF116ST+ WITH 96000# 20/40 SAND @ 1-4 PPG. MTP 6029 PSIG. MTR 52 BPM. ATP 4583 PSIG. ATR 48.6 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

12:00 06:00 18.0 RUWL. SET 6K CFP AT 6120'. PERFORATE Ca FROM 5682'-89', 5907'-08', 5972'-73', 5990'-91', 6059'-60', 6096'-97' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING, 4203 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 16835 GAL YF116ST+ WITH 60200# 20/40 SAND @ 1-4 PPG. MTP 5825 PSIG. MTR 51.9 BPM. ATP 3969 PSIG. ATR 47.7 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5600'. PERFORATE Ca FROM 5430'-32', 5438'-40', 5450'-52', 5493'-95', 5497'-98', 5503'-04', 5577'-79' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 0 GAL WF120 LINEAR PAD, 6304 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28758 GAL YF116ST+ WITH 104000# 20/40 SAND @ 1-4 PPG. MTP 5906 PSIG. MTR 52 BPM. ATP 3746 PSIG. ATR 48.3 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5370'. PERFORATE Pp FROM 5234'-41', 5334'-37', 5346'-48' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 0 GAL WF120 LINEAR PAD, 6306 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 30482 GAL YF116ST+ WITH 111300# 20/40 SAND @ 1-4 PPG. MTP 5228 PSIG. MTR 51.9 BPM. ATP 3474 PSIG. ATR 49.3 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5154'. BLEW WELL DOWN. SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. EAST CHAPITA 76-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E SESE 470FSL 718FEL 40.05902 N Lat, 109.32515 W Lon		9. API Well No. 43-047-39276
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

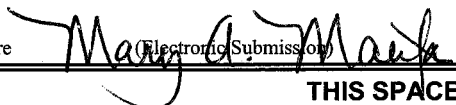
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/24/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
DEC 03 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #65136 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal		
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT	
Signature 	Date 12/01/2008	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-01-2008

Well Name	ECW 076-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39276	Well Class	ISA
County, State	UINTAH, UT	Spud Date	09-14-2008	Class Date	11-24-2008
Tax Credit	N	TVD / MD	9,240/ 9,240	Property #	060423
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,957/ 4,941				
Location	Section 4, T9S, R23E, SESE, 470 FSL & 718 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304459	AFE Total	2,024,100	DHC / CWC	880,700/ 1,143,400
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	05-30-2007
05-30-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			470' FSL & 718' FEL (SE/SE)
			SECTION 4, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.059058, LONG 109.324469 (NAD 27)
			LAT 40.059025, LONG 109.325150 (NAD 83)
			TRUE #31
			OBJECTIVE: 9240' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-01304
			ELEVATION: 4941.4' NAT GL, 4941.2' PREP GL (DUE TO ROUNDING THE PREP GL IS 4941'), 4957' KB (16')
			EOG WI 100%, NRI 84.75%

07-18-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 7/18/08.

07-21-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

07-22-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/21/08 @ 2:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/21/08 @ 1:30 PM.

07-23-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-04-2008 Reported By LES FARNSWORTH

Daily Costs: Drilling	\$237,366	Completion	\$0	Daily Total	\$237,366
Cum Costs: Drilling	\$275,366	Completion	\$0	Well Total	\$275,366
MD	2,470	TVD	2,470	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIGS DRILLING RIG # 4 ON 8/31/2008. DRILLED 12-1/4" HOLE TO 2470' GL. ENCOUNTERED NO WATER. RAN 57 JTS (2446.40') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2462' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/ 0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/ 300 SX (63 BBLs) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 184.5 BBLs FRESH WATER, BUMPED PLUG W/ 750# @ 10:07 PM, 9/2/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 36 BBLs INTO LEAD CEMENT. HAD PARTIAL RETURNS THROUGH OUT DISPLACEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 300 SX (63 BBLs) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HAD PARTIAL RETURNS. LOST RETURNS 157 BBL INTO CEMENT. NO CEMENT TO SURFACE. WOC 3 HR. 35 MINUTES.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2376' G.L. PICKED UP TO 2356' AND TOOK SURVEY — 2.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 90.0 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90.0 MS= 90.0

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/31/2008 @ 1:55 PM.

09-14-2008		Reported By		PAT CLARK							
Daily Costs: Drilling		\$21,538		Completion		\$749		Daily Total		\$22,287	
Cum Costs: Drilling		\$296,904		Completion		\$749		Well Total		\$297,653	
MD	2,470	TVD	2,470	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RURT. 5 MEN, 24 HRS. 8 BED TRUCKS, 1 HAUL TRUCK, 1 FORKLIFT, 1 CRANE. TRUCKS AND CRANE RELEASED @ 15:30. DERRICK IN THE AIR @ 18:30.								
			FULL CREWS, NO ACCIDENTS.								
			SAFETY MEETINGS – FORKLIFT, RURT.								
			FUEL – 1500, USED 550.								
			ETA DAYWORK – 07:00, ETA SPUD – 17:00 HRS.								

09-15-2008		Reported By		PAT CLARK							
Daily Costs: Drilling		\$76,358		Completion		\$749		Daily Total		\$77,107	
Cum Costs: Drilling		\$373,262		Completion		\$1,498		Well Total		\$374,760	

MD 3,800 TVD 3,800 Progress 1,330 Days 1 MW 8.6 Visc 27.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3800'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	NUBOPE. RIG ON DAYWORK @ 06:00 HRS, 9/14/08.
07:00	12:00	5.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD, KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER. BLM NOTIFIED BY E-MAIL 9-13-08. NO BLM REP ON LOCATION TO WITNESS TEST.
12:00	16:00	4.0	HSM. R/U WEATHERFORD TRS. P/U BHA.
16:00	17:30	1.5	SLIP & CUT DRILL LINE.
17:30	18:30	1.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2430', FS @ 2470'. DRILL 10' TO 2480'.
18:30	19:00	0.5	FIT TEST TO 245 PSI FOR 10.5 PPG EMW.
19:00	06:00	11.0	DRILL 2480' - 3800'. WOB 20K, RPM 58/67, SPP 1450 PSI, DP 350 PSI, ROP 121 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - P/U BHA, HOUSEKEEPING.

FUEL - 8497, DEL - 7500, USED - 503.

UNMANNED ML UNIT - 1 DAY.

SURVEY @ 2700' - 1.25 DEG, SURVEY @ 3700' - 2 DEG.

06:00 SPUD 7 7/8" HOLE @ 18:30 HRS, 9/14/08.

09-16-2008 Reported By PAT CLARK

DailyCosts: Drilling \$47,126 Completion \$0 Daily Total \$47,126

Cum Costs: Drilling \$420,388 Completion \$1,498 Well Total \$421,886

MD 6,075 TVD 6,075 Progress 2,275 Days 2 MW 8.6 Visc 27.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6075'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 3800' - 4777'. WOB 20K, RPM 58/67, SPP 1450 PSI, DP 350 PSI, ROP 109 FPH.
15:00	15:30	0.5	SURVEY @ 4700' - 2.5 DEG. SERVICE RIG. CHECK COM.
15:30	06:00	14.5	DRILL 4777' - 6075'. SAME PARAMETERS, ROP 90 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS - PPE, CHECKING EQUIPMENT.

FUEL - 7634, USED 863.

CURRENT FORMATION - BUCK CANYON.

CURRENT MW - 9.5 PPG, VIS - 32 SPQ.

UNMANNED ML UNIT - 2 DAYS.

09-17-2008 Reported By P. CLARK, R. DYSART

DailyCosts: Drilling \$31,566 Completion \$0 Daily Total \$31,566

Cum Costs: Drilling	\$451,955	Completion	\$1,498	Well Total	\$453,453
MD	6,659	TVD	6,659	Progress	585
		Days	3	MW	9.6
Visc	34.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: FISHING PARTED DRILL PIPE / 6659'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6075' - 6494'. WOB 20K, RPM 58/67, SPP 1500 PSI, DP 300 PSI, ROP 56 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM, FUNCTION PIPE RAMS.
14:00	20:00	6.0	DRILL 6494' - 6659' (165") ROP 27.5, WOB 20/22K, RPM 55/65 + 65 GPM 420 PSI 800/1500.
20:00	21:00	1.0	CIRCULATE, DROP SURVEY, PUMP PILL.
21:00	22:30	1.5	TRIP OUT OF HOLE FROM 6659' FOR BIT @ 5100' BIT DEPTH LOST, 60K STRING WT. CONTINUE TRIP OUT OF HOLE TO SURFACE. LEFT IN HOLE 2415' BHA & DP.
22:30	00:00	1.5	PREP FOR TRIP IN HOLE TO RECOVER FISH. FISHING TOOLS & FISHERMAN ORDERED.
00:00	03:00	3.0	MAKE UP SLICK 4 1/2" XH SAVER SUB & D.P. TRIP IN HOLE TO TOP OF FISH 4107' STRAP IN & CHECK ALL CONNECTIONS.
03:00	04:00	1.0	WASH OFF TOP OF FISH, ENGAGE FISH, STRING WT. 140K, P/U 180K LOST FISH.
04:00	06:00	2.0	SPOT HI-VIS PILL ON TOP OF FISH, TRIP OUT OF HOLE FOR OVERSHOT ASSY.

M/W 9.9, VIS 35.

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM

FULL CREWS, SAFETY MTGS: TRIPS, MAKING CONNECTIONS

FUEL: NO REPORT

UNMANNED LOGGING UNIT DAY #3

09-18-2008 Reported By P. CLARK, R. DYSART

Daily Costs: Drilling	\$98,485	Completion	\$7,056	Daily Total	\$105,541
Cum Costs: Drilling	\$550,440	Completion	\$8,554	Well Total	\$558,994
MD	6,703	TVD	6,703	Progress	44
		Days	4	MW	9.8
Visc	35.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 6703'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	MAKE UP 7 5/8" OVERSHOT ASSY. TRIP IN HOLE TO TOP OF FISH 4107' ENGAGE FISH
14:00	20:00	6.0	WORK FISH FREE, 240K UP. TRIP OUT OF HOLE TO SURFACE WITH FISH LAY DOWN #46 JTS DP & BHA, INSPECT SAME.
20:00	22:00	2.0	CLEAN UP RIG FLOOR, HOLD PREJOB SAFETY MTG. RIG UP LAY DOWN MACHINE.
22:00	00:30	2.5	PICK UP BIT & TRIP IN HOLE BHA, RIG DOWN LAY DOWN MACHINE
00:30	03:00	2.5	TRIP IN HOLE TO 6500'
03:00	04:00	1.0	WASH/REAM 6500' TO 6659'
04:00	06:00	2.0	DRILL ROTATE 6659' TO 6703' (44') ROP 22
			WOB 14/16K, RPM 55/65 + 65, GPM 420, PSI 1650/1750
			M/W 9.8, VIS 35

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM

FULL CREWS, SAFETY MTGS: FISHING, TRIPS

FUEL: 5587

NO DOWN TIME

09-19-2008 Reported By ROBERT DYSART

DailyCosts: Drilling	\$46,144	Completion	\$1,736	Daily Total	\$47,880
Cum Costs: Drilling	\$596,585	Completion	\$10,290	Well Total	\$606,875
MD	7,776	TVD	7,776	Progress	1,073
				Days	5
				MW	10.2
				Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7776'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 6703' TO 7050' (347') ROP 46 WOB 18/20K. RPM 55/65 + 65, GPM 420, PSI 1700/1850
13:30	14:00	0.5	SERVICE RIG
14:00	06:00	16.0	DRILL ROTATE 7050' TO 7776' (726') ROP 45 WOB 18/20K. RPM 55/65 + 65, GPM 420, PSI 1700/1850 M/W 10.3, VIS 35
NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM			
FULL CREWS, SAFETY MTGS: HOUSEKEEPING X 2			
FUEL: 4109, USED 1478			
NO DOWN TIME			
UNMANNED LOGGER DAY 5			

09-20-2008 Reported By ROBERT DYSART

DailyCosts: Drilling	\$42,579	Completion	\$0	Daily Total	\$42,579
Cum Costs: Drilling	\$639,164	Completion	\$10,290	Well Total	\$649,454
MD	8,464	TVD	8,464	Progress	688
				Days	6
				MW	10.3
				Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8464'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 7776' TO 8154' (378') ROP 50 WOB 18/22K, RPM 55/65 + 65, GPM 420, PSI 1800/2000
13:30	14:00	0.5	SERVICE RIG
14:00	22:00	8.0	DRILL ROTATE 8154' TO 8433' (279') ROP 35 WOB 18/22K, RPM 55/65 + 65, GPM 420, PSI 1800/2000
22:00	04:00	6.0	DROP SURVEY, FLOW CHECK, PUMP PILL, TRIP FOR BIT # 3
04:00	04:30	0.5	WASH/REAM 8400' TO 8433'
04:30	06:00	1.5	DRILL ROTATE 8433' TO 8464' (31') ROP 20 WOB 16/18K, RPM 55/65 + 65, GPM 420, PSI 1900/2050 M/W 10.7, VIS 34
NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM			
FULL CREWS, SAFETY MTGS: TRIPS, PP&E. BOP DRILL 1 MIN.			
FUEL: 2567, USED 1542			
NO DOWN TIME			
UNMANNED LOGGER DAY 6			

09-21-2008 Reported By ROBERT DYSART

DailyCosts: Drilling	\$39,757	Completion	\$849	Daily Total	\$40,606
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Cum Costs: Drilling	\$678,921	Completion	\$11,139	Well Total	\$690,060
MD	9,240	TVD	9,240	Progress	776
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: LD DP				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 8464' TO 8867' (403') ROP 53 WOB 18/22K, RPM 55/65 + 65 GPM 420, PSI 1850/2200
13:30	14:00	0.5	SERVICE RIG
14:00	02:00	12.0	DRILL ROTATE 8464' TO 9240' (776') ROP 64, WOB 18/22K, RPM 55/65 + 65 GPM 420, PSI 1850/2200. REACHED TD AT 02:00 HRS, 9/21/08.

02:00	03:00	1.0	WIPER TRIP/SHORT TRIP TO 8300'
03:00	04:00	1.0	CIRCULATE HOLE, HOLD PRE-JOB SAFETY MTG, RIG UP LAY DOWN MACHINE
04:00	06:00	2.0	FLOW CHECK, TRIP OUT OF HOLE LAY DOWN DRILL PIPE. M/W 11 PPG, VIS 36

NO ACCIDENTS OR INCIDENTS REPORTED, CHECK COM
FULL CREWS, SAFETY MTGS: SHORT TRIP, L/D DP
FUEL: RECEIVE 2000
NO DOWN TIME
UNMANNED LOGGER DAY 7

09-22-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$54,250	Completion	\$190,952	Daily Total	\$245,202
Cum Costs: Drilling	\$733,172	Completion	\$202,091	Well Total	\$935,263

MD	9,240	TVD	9,240	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	LAY DOWN DRILL PIPE & BHA, PULL WEAR BUSHING
09:30	10:30	1.0	HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING
10:30	16:00	5.5	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 211 JT'S (209 FULL JT'S + 2 MARKER JT'S OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9220', #1 JT CASING, FLOAT COLLAR @ 9176' #59 JT'S CASING, MARKER JT 6582' - 6603', #50 JT'S CASING, MARKER JT 4374' - 4396', #99 JTS CSG. CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO 6145' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT. 96K. TAG BOTTOM @ 9240' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.
16:00	17:00	1.0	CIRCULATE & CONDITION MUD FOR CEMENT JOB
17:00	20:30	3.5	RU SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. DROP BTM PLUG PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 360 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12 PPG WITH 12.88 GPS H2O. MIXED AND PUMPED TAIL 1466 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 142 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. FINAL PUMP PRESSURE 2400 PSI AT 2.3 BPM. BUMPED PLUG TO 3400 PSI. BLEED OFF PRESSURE, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.

20:30 21:00 0.5 REMOVE LANDING JT. INSTALL PACKOFF BUSHING, TEST SEALS TO 5000 PSI. WELL SECURE
 21:00 06:00 9.0 NIPPLE DOWN BOP.

TRANSFER FROM ECW 76-04 TO ECW 28-03

#5 JTS 4 1/2" #11.6 LTC N-80 (220.03 TOL)

#7 JTS 4 1/2" #11.6 LTC P-110 (308.21 TOL)

2570 GAL. DIESEL FUEL @ \$ 4.05 PER/GAL.

RIG MOVE DISTANCE: 1 MILE

SAFETY MEETINGS HELD: #1 RUNNING 4.5" CASING & #2 CEMENTING 4.5" CASING & #3 RIGGING DOWN ROTARY EQUIPMENT.

06:00 RELEASE RIG @ 22:00 HRS, 9/21/08.
 CASING POINT COST \$702,976

10-01-2008 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$22,750	Daily Total	\$22,750
Cum Costs: Drilling	\$733,172	Completion	\$224,841	Well Total	\$958,013

MD 9,240 **TVD** 9,240 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9176.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 70'. EST CEMENT TOP @ 500'. RD SCHLUMBERGER.

10-04-2008 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,724	Daily Total	\$1,724
Cum Costs: Drilling	\$733,172	Completion	\$226,565	Well Total	\$959,737

MD 9,240 **TVD** 9,240 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

10-09-2008 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,168	Daily Total	\$1,168
Cum Costs: Drilling	\$733,172	Completion	\$227,733	Well Total	\$960,905

MD 9,240 **TVD** 9,240 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9176.0 **Perf :** 8106'-9059' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 88961'-62', 8966'-67', 8970'-72', 8990'-91', 9002'-03', 9025'-26', 9029'-30', 9034'-35', 9038'-39', 9057'-59' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL WF120 LINEAR PAD, 6322 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33966 GAL YF116ST+ WITH 103000# 20/40 SAND @ 1-3 PPG. MTP 6513 PSIG. MTR 51.9 BPM. ATP 5320 PSIG. ATR 48.6 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8900'. PERFORATE LPR FROM 8717'-19', 8761'-62', 8769'-70', 8806'-07', 8813'-14', 8836'-37', 8850'-51', 8862'-63', 8866'-67', 8873'-74', 8884'-85' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6299 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34857 GAL YF116ST+ WITH 125700 # 20/40 SAND @ 1-5 PPG. MTP 6102 PSIG. MTR 51.9 BPM. ATP 4864 PSIG. ATR 48 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8686'. PERFORATE LPR/MPR FROM 8487'-88', 8505'-06', 8511'-12', 8517'-18', 8549'-50', 8562'-63', 8611'-12', 8626'-27', 8636'-37', 8655'-56', 8659'-60', 8669'-70' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6298 GAL WF120 LINEAR 1# & 1.5#, 38239 GAL YF116ST+ WITH 133450 # 20/40 SAND @ 1-4 PPG. MTP 6327 PSIG. MTR 51.9 BPM. ATP 5412 PSIG. ATR 48.5 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8464'. PERFORATE MPR FROM 8304'-06', 8325'-27', 8376'-78', 8413'-15', 8434'-36', 8446'-48' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6303 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19498 GAL YF116ST+ WITH 72800 # 20/40 SAND @ 1-5 PPG. MTP 6003 PSIG. MTR 51.8 BPM. ATP 5234 PSIG. ATR 45.3 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8260'. PERFORATE MPR FROM 8106'-07', 8111'-12', 8127'-28', 8133'-34', 8143'-44', 8168'-69', 8173'-74', 8181'-82', 8209'-10', 8213'-14', 8222'-23', 8238'-39' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6305 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 36342 GAL YF116ST+ WITH 124800# 20/40 SAND @ 1-4 PPG. MTP 6342 PSIG. MTR 52 BPM. ATP 5191 PSIG. ATR 49 BPM. ISIP 3900 PSIG. RD SCHLUMBERGER. SDFN.

10-10-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$428,867		Daily Total		\$428,867	
Cum Costs: Drilling		\$733,172		Completion		\$656,600		Well Total		\$1,389,773	
MD	9,240	TVD	9,240	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9176.0				Perf : 5234'-9059'		PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	12:00	6.0	SICP 2045 PSIG. RUWL. SET 10K CFP AT 8050'. PERFORATE MPR FROM 7859'-61', 7876'-77', 7886'-87', 7893'-94', 7918'-19', 7928'-29', 7934'-35', 7990'-91', 7996'-97', 8006'-07', 8030'-31' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6306 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 45908 GAL YF116ST+ WITH 164000# 20/40 SAND @ 1-5 PPG. MTP 5976 PSIG. MTR 51.8 BPM. ATP 4210 PSIG. ATR 48.3 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7828'. PERFORATE UPR/MPR FROM 7699'-700', 7710'-11', 7714'-15', 7721'-22', 7760'-62', 7767'-68', 7790'-91', 7795'-96', 7800'-01', 7806'-07', 7813'-14' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6301 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24052 GAL YF116ST+ WITH 88500# 20/40 SAND @ 1-5 PPG. MTP 6041 PSIG. MTR 51.9 BPM. ATP 4397 PSIG. ATR 48.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7570'. PERFORATE UPR FROM 7269'-70', 7272'-73', 7308'-09', 7350'-51', 7406'-07', 7411'-12', 7417'-18', 7433'-34', 7492'-93', 7527'-28', 7536'-37', 7546'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6294 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34669 GAL YF116ST+ WITH 123400# 20/40 SAND @ 1-5 PPG. MTP 5918 PSIG. MTR 51.9 BPM. ATP 4208 PSIG. ATR 48.9 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7216'. PERFORATE UPR FROM 7042'-44', 7085'-86', 7090'-91', 7095'-96', 7100'-01', 7151'-52', 7162'-63', 7168'-69', 7181'-82', 7186'-87', 7196'-97' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6317 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39917 GAL YF116ST+ WITH 140900# 20/40 SAND @ 1-5 PPG. MTP 5318 PSIG. MTR 51.9 BPM. ATP 3857 PSIG. ATR 49.1 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7014'. PERFORATE NORTH HORN FROM 6668'-69', 6726'-27', 6818'-19', 6831'-32', 6853'-54', 6858'-59', 6898'-99', 6902'-03', 6922'-23', 6942'-43', 6967'-68', 6997'-98' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8436 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 32875 GAL YF116ST+ WITH 118100# 20/40 SAND @ 1-4 PPG. MTP 6065 PSIG. MTR 52.7 BPM. ATP 4166 PSIG. ATR 49.1 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6550'. PERFORATE Ba FROM 6195'-96', 6244'-45', 6272'-73', 6343'-44', 6354'-55', 6386'-87', 6414'-15', 6429'-30', 6468'-69', 6486'-87', 6505'-06', 6525'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 12602 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24988 GAL YF116ST+ WITH 96000# 20/40 SAND @ 1-4 PPG. MTP 6029 PSIG. MTR 52 BPM. ATP 4583 PSIG. ATR 48.6 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

12:00 06:00 18.0 RUWL. SET 6K CFP AT 6120'. PERFORATE Ca FROM 5682'-89', 5907'-08', 5972'-73', 5990'-91', 6059'-60', 6096'-97' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING, 4203 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 16835 GAL YF116ST+ WITH 60200# 20/40 SAND @ 1-4 PPG. MTP 5825 PSIG. MTR 51.9 BPM. ATP 3969 PSIG. ATR 47.7 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5600'. PERFORATE Ca FROM 5430'-32', 5438'-40', 5450'-52', 5493'-95', 5497'-98', 5503'-04', 5577'-79' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 0 GAL WF120 LINEAR PAD, 6304 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28758 GAL YF116ST+ WITH 104000# 20/40 SAND @ 1-4 PPG. MTP 5906 PSIG. MTR 52 BPM. ATP 3746 PSIG. ATR 48.3 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5370'. PERFORATE Pp FROM 5234'-41', 5334'-37', 5346'-48' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 0 GAL WF120 LINEAR PAD, 6306 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 30482 GAL YF116ST+ WITH 111300# 20/40 SAND @ 1-4 PPG. MTP 5228 PSIG. MTR 51.9 BPM. ATP 3474 PSIG. ATR 49.3 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5154'. BLEW WELL DOWN. SDFN.

10-18-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$49,403		Daily Total		\$49,403	
Cum Costs: Drilling		\$733,172		Completion		\$706,003		Well Total		\$1,439,176	
MD	9,240	TVD	9,240	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9176.0			Perf : 5234'-9059'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/3-7/8" HURRICANE MILL & PUMP OFF SUB TO 5154'. RU TO DRILL OUT PLUGS. SDFN.								

10-21-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$10,213		Daily Total		\$10,213	
Cum Costs: Drilling		\$733,172		Completion		\$716,216		Well Total		\$1,449,389	
MD		9,240		TVD		9,240		Progress		0	
Days		13		MW		0.0		Visc		0.0	
Formation : MESAVERDE				PBTD : 9130.0				Perf : 5234'-9059'			
								PKR Depth : 0.0			
Activity at Report Time: RDMOSU. FLOW TEST.											
Start		End		Hrs		Activity Description					
07:00		06:00		23.0		SICP 0 PSIG. SISCP 0 PSIG. HOLD SAFETY MTG. PRESSURE TEST FLOW LINES & POBS TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5154', 5370', 5600', 6550', 7014', 7216', 7570', 7828', 8050', 8260', 8464', 8686' & 8900'. RIH. CLEANED OUT TO 9130'. LANDED TBG AT 7715.37' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.					

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8 4.7# N-80 TBG	31.88'
XN NIPPLE	1.30'
242 JTS 2-3/8 4.7# N-80 TBG	7664.59'
2 3/8 N-80 NIPPLE & COUPLING	.60"
BELOW KB	16.00'
LANDED @	7715.37' KB

FLOWED 12 HRS. 24/64 CHOKE. FTP- 1400 PSIG, CP- 1750 PSIG. 73 BFPH. RECOVERED 854 BBLS, 13670 BLWTR.

10-22-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$2,930		Daily Total		\$2,930	
Cum Costs: Drilling		\$733,172		Completion		\$719,146		Well Total		\$1,452,319	
MD	9,240	TVD	9,240	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9130.0			Perf : 5234'-9059'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST.											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 22 HRS. 24/64 CHOKE. FTP- 1175 PSIG, CP- 1750 PSIG. 28 BFPH. RECOVERED 1374 BBLS, 12296 BLWTR.								

10-23-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$2,930		Daily Total		\$2,930	
Cum Costs: Drilling		\$733,172		Completion		\$722,076		Well Total		\$1,455,249	
MD	9,240	TVD	9,240	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9130.0			Perf : 5234'-9059'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG, CP- 1700 PSIG. 52 BFPH. RECOVERED 1288 BBLS, 11008 BLWTR.								

10-24-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$2,930		Daily Total		\$2,930	
Cum Costs: Drilling		\$733,172		Completion		\$725,006		Well Total		\$1,458,179	
MD	9,240	TVD	9,240	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9130.0			Perf : 5234'-9059'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG, CP 1800 PSIG. 44 BFPH. RECOVERED 1156 BLW. 9852 BLWTR.								

10-25-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$2,930		Daily Total		\$2,930	
Cum Costs: Drilling		\$733,172		Completion		\$727,936		Well Total		\$1,461,109	
MD	9,240	TVD	9,240	Progress	0	Days	17	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9130.0 Perf : 5234'-9059' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1750 PSIG. 40 BFPH. RECOVERED 968 BLW. 8884 BLWTR.

10-26-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,930	Daily Total	\$2,930						
Cum Costs: Drilling	\$733,172	Completion	\$730,866	Well Total	\$1,464,039						
MD	9,240	TVD	9,240	Progress	0	Days	18	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9130.0 Perf : 5234'-9059' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 950 PSIG, CP- 1750 PSIG. 36 BFPH. RECOVERED 890 BBLS, 7994 BLWTR.

10-27-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,930	Daily Total	\$2,930						
Cum Costs: Drilling	\$733,172	Completion	\$733,796	Well Total	\$1,466,969						
MD	9,240	TVD	9,240	Progress	0	Days	19	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9130.0 Perf : 5234'-9059' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1650 PSIG. 32 BFPH. RECOVERED 804 BLW. 7190 BLWTR.

10-28-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,930	Daily Total	\$2,930						
Cum Costs: Drilling	\$733,172	Completion	\$736,726	Well Total	\$1,469,899						
MD	9,240	TVD	9,240	Progress	0	Days	20	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9130.0 Perf : 5234'-9059' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1550 PSIG. 28 BFPH. RECOVERED 724 BLW. 6466 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/27/08

11-19-2008 Reported By RITA THOMAS

Daily Costs: Drilling	\$0	Completion	\$163,187	Daily Total	\$163,187						
Cum Costs: Drilling	\$733,172	Completion	\$899,913	Well Total	\$1,633,086						
MD	9,240	TVD	9,240	Progress	0	Days	21	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9130.0 Perf : 5234'-9059' PKR Depth : 0.0

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$163,187

11-25-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$733,172	Completion	\$899,913	Well Total	\$1,633,086
MD	9,240	TVD	9,240	Progress	0
				Days	22
Formation : MESAVERDE		PBTD : 9130.0		Perf : 5234'-9059'	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1150 & SICP 2350 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 11/24/08. FLOWING 200 MCFD RATE ON 24/64" POS CK. STATIC 411. QGM METER #7928.

11-26-2008 Reported By MIKE LEBARON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$733,172	Completion	\$899,913	Well Total	\$1,633,086
MD	9,240	TVD	9,240	Progress	0
				Days	23
Formation : MESAVERDE		PBTD : 9130.0		Perf : 5234'-9059'	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 276 MCF, 30 BC & 240 BW IN 24 HRS ON 12/64" CHOKE, TP 1400 PSIG, CP 2350 PSIG.

12-01-2008 Reported By MIKE LEBARON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$733,172	Completion	\$899,913	Well Total	\$1,633,086
MD	9,240	TVD	9,240	Progress	0
				Days	24
Formation : MESAVERDE		PBTD : 9130.0		Perf : 5234'-9059'	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	11/27/08 FLOWED 364 MCF, 90 BC & 200 BW IN 24 HRS ON 12/64" CHOKE, TP 1400 PSIG, CP 2350 PSIG.

11/28/08 FLOWED 318 MCF, 60 BC & 200 BW IN 24 HRS ON 12/64" CHOKE, TP 1350 PSIG, CP 2350 PSIG.

11/29/08 FLOWED 267 MCF, 42 BC & 180 BW IN 24 HRS ON 12/64" CHOKE, TP 1250 PSIG, CP 2350 PSIG.

11/30/08 FLOWED 267 MCF, 13 BC & 240 BW IN 24 HRS ON 12/64" CHOKE, TP 1200 PSIG, CP 2350 PSIG.

12/01/08 FLOWED 267 MCF, 45 BC & 310 BW IN 24 HRS ON 12/64" CHOKE, TP 1350 PSIG, CP 2350 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE 470FSL 718FEL 40.05902 N Lat, 109.32515 W Lon

At top prod interval reported below SESE 470FSL 718FEL 40.05902 N Lat, 109.32515 W Lon

At total depth SESE 470FSL 718FEL 40.05902 N Lat, 109.32515 W Lon

14. Date Spudded
07/21/200815. Date T.D. Reached
09/21/200816. Date Completed
☐ D & A ☒ Ready to Prod.
11/24/200817. Elevations (DF, KB, RT, GL)*
4941 GL10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV11. Sec., T., R., M., or Block and Survey
or Area Sec 4 T9S R23E Mer SLB12. County or Parish
UINTAH13. State
UT18. Total Depth: MD 9240
TVD19. Plug Back T.D.: MD 9130
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp.22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2462		925		0	
7.875	4.500 N-80	11.6	0	9220		1826		500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7715							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5234	9059	8961 TO 9059		3	
B)			8717 TO 8885		3	
C)			8487 TO 8670		3	
D)			8304 TO 8448		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8961 TO 9059	44,605 GALS GELLED WATER & 103,000# 20/40 SAND
8717 TO 8885	41,321 GALS GELLED WATER & 125,700# 20/40 SAND
8487 TO 8670	44,702 GALS GELLED WATER & 133,450# 20/40 SAND
8304 TO 8448	25,966 GALS GELLED WATER & 72,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/24/2008	12/01/2008	24	→	45.0	267.0	310.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1350 SI	2350.0	→	45	267	310		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65702 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5234	9059		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1877 2540 4632 4768 5367 6030 7027 7757

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

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DIV. OF OIL, GAS & MINING

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65702 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 12/17/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

East Chapita 76-04 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8106-8239	3/spf
7859-8031	3/spf
7699-7814	3/spf
7269-7547	3/spf
7042-7197	3/spf
6668-6998	3/spf
6195-6526	3/spf
5682-6097	3/spf
5430-5579	3/spf
5234-5348	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8106-8239	42,812 GALS GELLED WATER & 124,800# 20/40 SAND
7859-8031	52,379 GALS GELLED WATER & 164,000# 20/40 SAND
7699-7814	30,518 GALS GELLED WATER & 88,500# 20/40 SAND
7269-7547	41,128 GALS GELLED WATER & 123,400# 20/40 SAND
7042-7197	46,399 GALS GELLED WATER & 140,900# 20/40 SAND
6668-6998	41,476 GALS GELLED WATER & 118,100# 20/40 SAND
6195-6526	37,590 GALS GELLED WATER & 96,000# 20/40 SAND
5682-6097	21,038 GALS GELLED WATER & 60,200# 20/40 SAND
5430-5579	35,062 GALS GELLED WATER & 104,000# 20/40 SAND
5234-5348	36,788 GALS GELLED WATER & 111,300# 20/40 SAND

Perforated the Lower Price River from 8961-62', 8966-67', 8970-72', 8990-91', 9002-03', 9025-26', 9029-30', 9034-35', 9038-39', 9057-59' w/ 3 spf.

Perforated the Lower Price River from 8717-19', 8761-62', 8769-70', 8806-07', 8813-14', 8836-37', 8850-51', 8862-63', 8866-67', 8873-74', 8884-85' w/ 3 spf.

Perforated the Lower/Middle Price River from 8487-88', 8505-06', 8511-12', 8517-18', 8549-50', 8562-63', 8611-12', 8626-27', 8636-37', 8655-56', 8659-60', 8669-70' w/ 3 spf.

Perforated the Middle Price River from 8304-06', 8325-27', 8376-78', 8413-15', 8434-36', 8446-48' w/ 3 spf.

Perforated the Middle Price River from 8106-07', 8111-12', 8127-28', 8133-34', 8143-44', 8168-69', 8173-74', 8181-82', 8209-10', 8213-14', 8222-23', 8238-39' w 3 spf.

Perforated the Middle Price River from 7859-61', 7876-77', 7886-87', 7893-94', 7918-19', 7928-29', 7934-35', 7990-91', 7996-97', 8006-07', 8030-31' w/ 3 spf.

Perforated the Upper/Middle Price River from 7699-7700', 7710-11', 7714-15', 7721-22', 7760-62', 7767-68', 7790-91', 7795-96', 7800-01', 7806-07', 7813-14' w/ 3 spf.

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DIV. OF OIL, GAS & MINING

Perforated the Upper Price River from 7269-70', 7272-73', 7308-09', 7350-51', 7406-07', 7411-12', 7417-18', 7433-34', 7492-93', 7527-28', 7536-37', 7546-47' w/ 3 spf.

Perforated the Upper Price River from 7042-44', 7085-86', 7090-91', 7095-96', 7100-01', 7151-52', 7162-63', 7168-69', 7181-82', 7186-87', 7196-97' w/ 3 spf.

Perforated the North Horn from 6668-69', 6726-27', 6818-19', 6831-32', 6853-54', 6858-59', 6898-99', 6902-03', 6922-23', 6942-43', 6967-68', 6997-98' w/ 3 spf.

Perforated the Ba from 6195-96', 6244-45', 6272-73', 6343-44', 6354-55', 6386-87', 6414-15', 6429-30', 6468-69', 6486-87', 6505-06', 6525-26' w/ 3 spf.

Perforated the Ca from 5682-89', 5907-08', 5972-73', 5990-91', 6059-60', 6096-97' w/ 3 spf.

Perforated the Ca from 5430-32', 5438-40', 5450-52', 5493-95', 5497-98', 5503-04', 5577-79' w/ 3 spf.

Perforated the Pp from 5234-41', 5334-37', 5346-48' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8540
Sego	9092

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DEC 18 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 76-04

API number: 4304739276

Well Location: QQ SESE Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		DRY	NOT WATER

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 12/17/2008

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DEC 18 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. EAST CHAPITA 76-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E SESE 470FSL 718FEL 40.05902 N Lat, 109.32515 W Lon		9. API Well No. 43-047-39276
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #68060 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 03/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

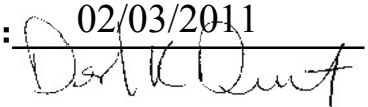
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
MAR 23 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 76-04
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0470 FSL 0718 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 04 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047392760000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/15/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit Closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 6/15/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 07, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/7/2009	

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2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: E CHAPITA 76-04			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0470 FSL 0718 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 04 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047392760000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/7/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Install H2S treater </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Install H2S treater
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Install H2S treater			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing the general placement of the facilities.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: 02/03/2011 By: 			
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant			
SIGNATURE N/A	DATE 2/3/2011				

